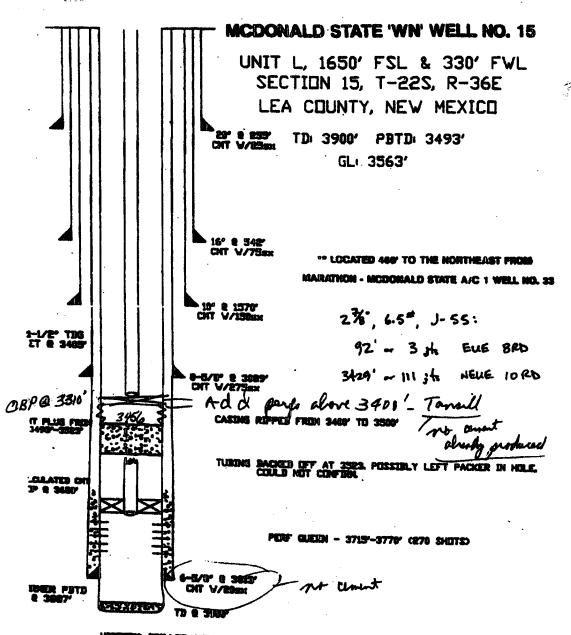
Submit 3 Copies To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Francis Dr.	30-025-08914  5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	A 2614
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	McDonald WN State 8. Well Number 15
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
Marathon Oil Company ATTN: Donna Spears	014021
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	10. Pool name or Wildcat  Jalmat Tansill Yates Seven Rvrs (79240)
4. Well Location	
Unit Letter L: 1,650 feet from the South line and 330	feet from theWestline
Section 15 Township 22-S Range 36-E	NMPM Lea County
3,563° GL	
Pit or Below-grade Tank Application or Closure	Nigtones from nearest surface water
	Distance from nearest surface water  Construction Material STEEL
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM PEMEDIAL WORK OF PLANS AND ARABIDON. M. PEMEDIAL WORK.	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒   REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	T JOB
OTHER: OTHER:	
	* *
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	trach wellbore diagram of proposed completion ERVATION DIVISION DI
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CASENTS WAS COMPLETED IN 0/30 VELL COMPLETED AND TESTED DRY. 6-5/90 CASENTS WAS PACKED FROM 3400-3500. RESULTED IN 25,000 MCF RATE. IN 1934 GAS VAS PACKED DEF FROM STATES AND AUGUST FROM 37/15 3/457-3523 PARTICLE AS AND 1-1/2 TUBBER OFF AT 3583. SET FROM STATES AS AND 1-1/2 TUBBER OFF AT 3583. SET FROM STATES AS AND 1-1/2 TUBBER OFF AT 3583.