## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRECT   1220 South St. Francis Dr.   Santa Fe, NM 87505   Santa Gil, Action, NM 8210   DISTRECT III   1000 Rio Barza Red, Artice, NM 87410   G. Suata Coll. A Gual Lasta No.   Coll On Rio Barza Red, Artice, NM 87410   G. Suata Coll. A Gual Lasta No.   Coll On Rio Barza Red, Artice, NM 87410   G. Suata Coll. A Gual Lasta No.   Coll On NOT USE THIS NORM FOR PROPOSALS TO DRILL OR TO DESPIRA OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" "Gran C.101) for racch proposals.   Section 19	FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION			
Sindicate Type of Lease   Start   Start   FEE   X					5-27138	
STATE   FEE   X	DISTRICT II			5. Indicate Type of Lease		
SURPORT SOLAR CASH No.	1301 W. Grand Ave, Artesia, NM 88210		•		FEE X	
SUNDRY NOTICES AND REPORTS ON WELLS   T. Lease Name or Unit Agreement Name   NORTH HOBBS (G/SA) UNIT	, ,			6. State Oil & Gas Lease No.	1 1	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEBPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" ("ornor C-101) for such proposals.)  1. Type of Well:  Oit Well Gas Well Other Injector  Occidental Permian Ltd.  3. Address of Operator Occidental Permian Ltd.  3. Address of Operator Unit Letter M 1200 Feet From The SOUTH 1300 Feet From The WEST 1017 W Standlind Rd. HOBBS, NM 88240 505/397-8200  4. Well Location Unit Letter M 1200 Feet From The SOUTH 1300 Feet From The WEST 1017 W Standlind Rd. Application or Closure  Township 18-S Range 38-E NMPM  11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GR  Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest sugrise water Pit Liner Thickness mill Below-Crade Tank: Volume bobls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS SUBSEQUENT REPORT OF: PULL OR ALTER CASING Multiple Completions: Attach wellbore diagram of proposed or Completion or Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sup perfix 110-58 vx000 og 1589 his Dis 2 sign and 180 deg sp ph. 1(32 holes). 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sup perfix 110-58 vx000 og 1589 his Dis 2 sign and 180 deg sp ph. 1(32 holes). 3. Serious perfix 400-72 vx000 og 1589 his Dis 2 sign and 180 deg sp ph. 1(32 holes). 4. Stimulate perfix 400-72 vx000 og 1589 his Dis 2 sign and 180 deg sp ph. 1(32 holes). 5. RIH w/S.5' UNI VI Pp pkx, XL onofit tool w/I 8.75 s sr Pr nipple, 122 jis 2-78" Duoline thg. Pkx set @3	-					
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIL. USE "APPLICATION FOR PERMIT" (Form C-10) for such proposals)   Section 19		7. Lease Name or Unit Agreer	nent Name			
DIPPERENT RESERVOUR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:    Oil Well	i					
1. Type of Well:  2. Name of Operator Occidental Permian Ltd. 3. Address of Operator 10.17 W. Stanolind Rtd., HOBBS, NM 88240 505/397-8200 10.17 W. Stanolind Rtd., HOBBS, NM 88240 505/397-8200 10.19 Feet From The SOUTH Section 19 Township 18-S Range 38-E NMFM SUBSEQUENT Report the Plate Water Pit Liner Thickness mill Below-Grade Tank: Volume bolts; Construction Material  12. Cheek Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT Report. Or Other Data SUBSEQUENT Report. Or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	,			` ′		
2. Name of Operator Occidental Permian Ltd.  2. Name of Operator Occidental Permian Ltd.  3. Address of Operator Occidental Permian Ltd.  3. Address of Operator Unit Letter M: 1200 Feet From The SOUTH 1300 Feet From The WEST Line Section 19 Township 18-S Range 38-E NMPM  11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest sugriske water Pit Liner Thickness mil Below-Grade Tank: Volume bibs; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE PILLUNG OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sag perfs 4110-85 w200 sx Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp sh. (52 holes). 4. Stimulate perfs 4200-72 w3000 g 15% PAD acid. Stimulate new perfs 410-55 using 2 spf and 180 deg sp sh. (52 holes). 5. RIR w/5.5' UNI V pc pkr, XL on/off tool w/1.875 ss "F" nipple, 122 jts 2-7/8" Duoline the, Pkr set @3993'. 6. Circ csg w/4 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD. 7. RDPU. Clean Location. 8. RIP Date: 1219/2005 8. Rip Dawn Date: 01/02/2006 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according t		TILICATION FOR TERMIT (FUILTE-I	or) for such proposais.)			
2. Name of Operator Oecidental Permian Ltd.  3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240  505/397-8200  10. Pool name or Wildcat HOBBS (G/SA) 1017 W. Stanolind Rd., HOBBS, NM 88240  505/397-8200  10. Pool name or Wildcat HOBBS (G/SA) 1017 W. Stanolind Rd., HOBBS, NM 88240  505/397-8200  11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest sugface water Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest sugface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DFILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion GASING TEST AND CEMENT JOB PLUG & ABANDONMENT OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sqz perfs 4110-85 w/200 as Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (32 holes). 4. Stimulate perfs 4200-72 w/3000 g 15 % PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid. 5. RIH w/5.5' UNIV 1 pc pkr, XL on/off tool w/1.875 s s "F" nipple, 122 jts 2-7/8" Duoline tbg. Pkr set @3993'. 6. Circ sgw 9/49 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD. 7. ROPU. Clean Location. 7. ROPU. Clean Location. 8. General permit or an (attached) alternative OCD-approved place of local according to NMOCD guidelines and according to NMOCD guidelines or an (attached) alternative OCD-approved place of local according to N				0. WOM NO. 142		
Occidental Permian Ltd.  3. Address of Operator 1017 W. Stanollind Rd., HOBBS, NM 88240  505/397-8200  10. Pool name or Wildcat HOBBS (G/SA) 1017 W. Stanollind Rd., HOBBS, NM 88240  Socion 19 Feet From The SOUTH 1300 Feet From The South 11. Elevation (Show whether DF, RKD, RT GR, etc.)  311. Elevation (Show whether DF, RKD, RT GR, etc.) 3660 GR  Pit or Below-grade Tank Application or Closure bit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bits; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEGUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB THER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion recompletion recompletion for the Multiple Completion of Starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment.  2. Sqx perfs 4110-85 w/200 sx Prem + cmt w/1% CaCl. 3% Super CBL. Drill out sqz. Clean out to 4317'.  3. Perfortate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (52 holes).  4. Stimulate perfs 4200-72 w/3000 g 15% PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid.  5. RIH w/5.5" UNI VI pc pkx, XL on/off tool w/1.875 ss "F" nipple, 122 jts 2-7/8" Duoline tbg. Pkr set @ 3993'.  6. Circ csg w/94 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD.  7. RDPU. Clean Location.  Rig Up Date: 12/19/2005 Rig Down Date: 01/02/2006  1. Description of NMOCD guidelines are an accomplete to the best of my knowledge and belief. I further certify that t		Gas Weii Ciner Inj	ector	9. OGRID No. 157984		
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200  10. Pool name or Wildest HOBBS (G/SA)  4. Well Location Unit Letter M 1200 Feet From The SOUTH 1300 Feet From The WEST Line Section 19 Township 18-S Range 38-E NMFM 3660' GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Line Thickness mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion THER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Atlach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sqx perfs 4110-85 w/200 sx Prem + cmt w/1% CaCl., 3% Super CBL. Drill out sqx. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (32 holes). 4. Stimulate perfs 4200-72 w/3000 g 15% RAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid. 5. RIH w/55" UNIV I pe Ryx XL ondoff tool w/1.875 ss "Fin pipel. 1212 js 2-7/8" houloine tbg. Pkr set @ 3993'. 6. Circ csg w/94 bbt pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD.  Rig Up Date: 12/19/2005 Rig Down Date: 0/10/22/2006  1. RUPU. Pull iniertomation above is true and complete to the best of my knowledge and belief. I further certify that my pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines August Parks.  1. ATER Workover Completion Specialist DATE 0/12/4/2006	_			137704		
4. Well Location Unit Letter M: 1200 Feet From The SOUTH 1300 Feet From The Section 19 Township 18-S Range 38-E NMPM  Section 19 Township 18-S Range 38-E NMPM  11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GR  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water  Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mill Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB  OTHER: OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore disgram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Say perfs 4110-85 wy200 sx Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (52 holes). 4. Simulate perfs 4200-72 w/3000 g 15% PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid. 5. RIH w/S.5" UNIN 17 pe pkr, XL on/off tool w/1.875 ss "p" inpjel, 122 js 2-7/8" Doubline tbg. Pkr set @ 3993'. 6. Circ csg w/94 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan  Line Workover Completion Specialist. DATE 01/24/2006				10. Pool name or Wildcat	HOBBS (G/SA)	
Unit Letter M : 1200 Feet From The SOUTH 1300 Feet From The Section 19 Township 18-S Range 38-E NMPM    11. Elevation (Show whicher DF, RKB, RT GR, etc.)   11. Elevation (Show whicher DF, RKB, RT GR, etc.)   3660' GR    12.   13. Elevation of Ground Water Distance from nearest fresh water well Distance from nearest surface water	1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	7-8200			
Section 19 Township 18-S Range 38-E NMPM    11. Elevation (Show whether DF, RKB, RT GR, etc.)   3660' GR	4. Well Location					
Pit or Below-grade Tank Application	Unit Letter M : 1200	Feet From The SOUTH	Feet	From The WEST	Line	
Pit or Below-grade Tank Application  or Closure  Distance from nearest fresh water well  Distance from nearest surface water  Pit Type  Depth of Ground Water  Distance from nearest fresh water well  Distance from nearest surface water  Pit Liner Thickness  mill Below-Grade Tank: Volume  bbls; Construction Material  12.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  SUBSEQUENT REPORT OF:  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILLY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  THE CONTROL OF THE SUBSEQUENT REPORT OF:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment.  2. Sqz perfs 4110-85 w/200 sx Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'.  3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (52 holes).  4. Stimulate perfs 4200-72 w/3000 g 15% PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid.  5. RIH w/5.5" UNI VI pc pkr, XL on/off tool w/1.875 ss 'Ff' nipple, 122 jts 2-7/8" Duoline tbg. Pkr set @3993'.  6. Circ cas w/94 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD.  Rig Up Date: 12/19/2005  Rig Up Date: 12/19/2005  Rig Down Date: 01/02/2006  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 1 further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  a general permit  or an (attached) alternative OCD-approved  plan  1 ITILE Workover Completion Specialist DATE 01/24/2006	Section 19	Township 18-S	Range 38-E	NMPM NMPM	County	
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mill Below-Grade Tank: Volume bbls; Construction Material  12.		<i>    </i>	(B, RT GR, etc.)			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  DULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB  OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sqz perfs 4110-85 w/200 sx Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (52 holes). 4. Stimulate perfs 4200-72 w/3000 g 15% PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid. 5. RIH w/5.5' UNI VJ tp cpk, XL on/off tool w/1.875 ss "F" nipple, 122 js 2-78" Duoline tbg. Pkr set @3993'. 6. Circ csg w/94 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD. 7. RDPU. Clean Location.  Rig Up Date: 12/19/2005 Rig Down Date: 01/02/2006  Ihereby certify that the information above is true and complete to the best of my knowledge and belief. 1 further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan  SIGNATURE WAY ALL	Discount Tool Assistant			<u> </u>		
Pit Liner Thickness						
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING  Multiple Completion  CASING TEST AND CEMENT JOB  OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sqz perfs 4110-85 w/200 sx Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (52 holes). 4. Stimulate perfs 420-72 w/3000 g 15% PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid. 5. RIH w/5.5" UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 122 jts 2-7/8" Duoline tbg. Pkr set @3993'. 6. Circ csg w/94 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD. 7. RDPU. Clean Location.  Rig Up Date: 12/19/2005 Rig Down Date: 01/02/2006  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  a general permit  or an (attached) alternative OCD-approved  plan  SIGNATURE						
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material					
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER:    CASING TEST AND CEMENT JOB OTHER:   CASING TEST AND CEMENT JOB OTHER:   CASING TEST AND CEMENT JOB	12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sqz perfs 4110-85 w/200 sx Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (52 holes). 4. Stimulate perfs 4200-72 w/3000 g 15% PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid. 5. RIH w/5.5" UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 122 jts 2-7/8" Duoline tbg. Pkr set @3993'. 6. Circ csg w/94 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD. 7. RDPU. Clean Location.  Rig Up Date: 12/19/2005 Rig Down Date: 01/02/2006  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be con						
PULL OR ALTER CASING	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERINO	à CASING	
OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sqz perfs 4110-85 w/200 sx Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (52 holes). 4. Stimulate perfs 4200-72 w/3000 g 15% PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid. 5. RIH w/5.5" UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 122 jts 2-7/8" Duoline tbg. Pkr set @3993'. 6. Circ csg w/94 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD. 7. RDPU. Clean Location.  Rig Up Date: 12/19/2005 Rig Down Date: 01/02/2006  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan  SIGNATURE	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS			NS. PLUG & A	ABANDONMENT	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU. Pull injection equipment. 2. Sqz perfs 4110-85 w/200 sx Prem + cmt w/1% CaCl, 3% Super CBL. Drill out sqz. Clean out to 4317'. 3. Perforate the following intervals: 4130-55 using 2 spf and 180 deg sp ph. (52 holes). 4. Stimulate perfs 4200-72 w/3000 g 15% PAD acid. Stimulate new perfs 4130-55 using 500 g 15% NEFE HCL acid. 5. RIH w/5.5" UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 122 jts 2-7/8" Duoline tbg. Pkr set @3993'. 6. Circ csg w/94 bbl pkr fluid. Tst csg to 900 psi for 30 min and chart for the NMOCD. 7. RDPU. Clean Location.  Rig Up Date: 12/19/2005 Rig Down Date: 01/02/2006  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan  SIGNATURE	PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB					
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

OIL CONSERVATION DIVISION FILE IN TRIPLICATE WELL API NO. 1220 South St. Francis Dr. DISTRICT I 30-025-27138 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease FEE X STATE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS NORTH HOBBS (G/SA) UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 19 8. Well No. 142 1. Type of Well: MIDNIGHT Gas Well Oil Well 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 'name or Wildcat HOBBS (G/SA) 3. Address of Operator 1017 W. Stanolind Rd. Y 4. Well Location Unit Letter M County 9 Pit or Pit 9 lGi GRAPHIC CONTROLS CORPORATION BUFFALO, NEW YORK 0 ach wellbo σ. 12-30-05 BR 2221 S Tì. cona close J1/24/2006 SIGNATUR 505/397-8206 TYPE OR PRIN For State Use Only O<sub>/</sub> DATE APPROVED BY CONDITIONS OF APPROVAL .. NOON