State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT: 1220 South St. Francis Dr. 12420 South St. Francis Dr. 1250 S	FILE IN TRIPLICATE	OIL CONSERVAT	TION DIVISION	10.3320 2. 255		
DISTRICTI 310 W. Grand Ave, Ancisia, NM 82310 DISTRICT III 1000 Rio Bracco Rd, Acnic, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS GO NOT LUSE THIS RORM FOR PROPOSALS TO DREAL, OR TO DREAPEN OR PLUG BACK TO A DIFFRENCY RESERVOR. USE "APPLICATION TO DREAPEN OR PLUG BACK TO A DIFFRENCY RESERVOR. USE "APPLICATION TO DREAPEN OR PLUG BACK TO A DIFFRENCY RESERVOR. USE "APPLICATION TO PRORMIT" (Form C.101) for such proposals.) 1. Type of Well: On Well Gas Well Other Injune Or Occidental Permina Lid. 3. Address of Operator Occidental Permina Lid. 3. Address of Operator Occidental Permina Lid. 3. Address of Operator 1017 W. Sensotina Rd., HOBBS, NM 88240 3. Mell Location Oral Letter K. 2501 Feet From The SOUTH 1410 Feet From The SOUTH 1510 Feet From The South 1511 Feet From The South 152 Feet From The South 153 Feet From The South 152 Feet From The South 153 Feet From The South 152 Feet From The South 152 Feet From The Feet From The South 152 Feet From The South 152 Feet From The Feet From The South 152 Feet From The F		1220 South St. Francis Dr.				
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CONDITIONS OF APPROVAL IF ANY:						

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE Revised 5-27-2004 OIL CONSERVATION DIVISION DISTRICT I 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr. , Hobbs, NM 88240 Santa Fe, NM 87505 30-025-29172 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 FEE X STATE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 19 1. Type of Well: 8. Well No. 232 Oil Well Gas Weil Other Injector 2. Name of Operator 9. OGRID No. 15798 Occidental Permian Ltd. 3. Address of Operator MIDNIGHT TO THE PARTY OF THE PA 10. Pool name of Wilden JOHHOBBS (G/SA) 1017 W. Stanolind Rd., HOBBS, NM 800 4. Well Location Unit Letter K VESTV. Line LEA County Pit or Below-r Pit Type _ Pit Line 12. 0 CBL. Dri 0+3 04 07 23 2 0+3 04 07 23 2 Īı COI. clos SIGNAT **J06** TYPE OR PA For State Use O1. 7-8206 APPROVED BY CONDITIONS OF APPRU