Submit 3 Copies To Appropriate District Office	Diate of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-29929
1301 W. Grand Ave., Artesia, NM 8821		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-1709
SUNDRY NO (DO NOT USE THIS FORM FOR PRO	PTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APF PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Buckeye -C-, 8601 JV-P
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2
2. Name of Operator		9. OGRID Number 003002
BTA Oil Producers 3. Address of Operator		10. Pool name or Wildcat
104 S. Pecos, Midland, TX 797	701	Vacuum Grayburg, San Andres
4. Well Location		
Unit Letter D:	990 feet from the <u>north</u> line and <u>3</u>	30 feet from the <u>west</u> line
Section 36	Township 17S Range 35E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3900' GR 3914' RKB	
Pit or Below-grade Tank Application		
Pit typeDepth to Groun	dwaterDistance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness:	nil Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [☐ PLUG AND ABANDON ☐ REMEDIAL WOF	ILLING OPNS. P AND A
OTHER:	OTHER: Partia	I Plug/Pump Test San Andres Zone ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1/16/2006 MI & I	RU P&A rig. RU wireline truck. Dumped 5 sx cmt (35")	on CIBP @ 9050'. Ran tbg to 9000'.
	ced hole w/9.2 ppg fluid. Rec a good show of oil. Set C @ 6500' w/5 sx cmt (35') on top. Ran tbg to 5000'. RD	
1/26/2006 MI & I	RU well service unit. TOH w/tbg.	1324 P. 1324
1/27/2006 TIH w	tbg, pump & rods.	25.26
1/29/2006 Pumpe	d 99 B/W – no oil, slight gas blow. Continue testing (Sa	n Andres) perfs 4806-53'.
I hereby certify that the information	on above is true and complete to the best of my knowledge	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed	or closed according to NMOCD guidelines [], a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE #M.	TITLE Regulatory Admir	DATE 02/02/2006
Type or print name Pam Inskeep For State Use Only	E-mail address: pinskeep@l	otaoil.com Telephone No. (432) 682-3753 E 11/STAFF MANA DATE FEB 0 7 2006
APPROVED BY: Conditions of Approval (if any):). Wink THEESED REPRESENTATIV	DATE FEB 0 7 2006
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