Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30 025 37136	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type o	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X	K FEE
District IV	Santa Fe, INIM 87505		6. State Oil & Ga	s Lease No.
1220 S. St. Francis Dr., Santa Fe. NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cone Jalmat Yate	a Dool Unit
PROPOSALS.)			8. Well Number	s Pool Unit
1. Type of Well: Oil Well X Gas Well Other (Injection)			Well # 188 122	
2. Name of Operator			9. OGRID Number 184860	
Melrose Operating Company 3. Address of Operator			10. Pool name or Wildcat	
c/o P.O. Box 953, Midland, TX 79702			Jalmat (T-Y-7R)	
4. Well Location				
Unit Letter_N_:10 <sup>*</sup> _feet from theSouth_line and2630 <sup>*</sup> feet from theWestline				
Section 13 Townst	up 22S Range 35E	NMPM J	tor leg County	
	II. Elevation (Show whether DR.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT RE	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK			К	ALTERING CASING
TEMPORARILY ABANDON			LLING OPNS.	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AI	٩D	
OTHER:		OTHER: Spud, TI	· •	x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1-2-06: Moved in & rigged up. Spudded 12 1/4" hole, drilled to 450'. Ran 8 5/8", 23#, J-55 casing to 402'. Cemented with 300 sx Cl C +				
2% CaCa @ 14.8 ppg/1.34 y/6.35gps, plug down. Float held. Circulated 104 sx to pit. WOC.				
1-12-06: Drilling 7 7/8" hole, reached total depth of 4150'. Logged well. Start to run 5 1/2" casing.				
1-13-06: Ran 5 1/2", 15.5#, J-55 casing to 4150'. Cemented with 700 sx 50/50 Poz C, 10% gel, 5% salt, .125 CF, 3# LCM-1 !!!!.8 ppg/2:44				
y, tailed w/250 sx 50/50 Poz C, 2% gel, 5% salt @ 14.2 ppg/1.29y. Plug down. Circulated 87 sx to pit. Floats held. WOC. Released rig				
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				10.
<u> </u>	Λ			533345858
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is the and complete to the best of my knowledge and bench.				
SIGNATURE				
Type or print name         Ann E. Ritchie         E-mail address: ann.ritchie@wtor.net         Telephone No. 432 684-6381				
(This space for State use)				
APPPROVED BY Chus Welliams TITLE				
(This space for State use) APPPROVED BY <u>Aus Usliams</u> TITLE TSUPERVISOR/GENERAL MANAGER ALED 0 7 2006 Conditions of approval, if any:				