Office Francis Minarala and Natural Decourage	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-37427
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-6928
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Shark State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other SWD-1016	8. Well Number 1
2. Name of Operator  Mack Energy Corporation	9. OGRID Number 013837
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960	Queen/San Andres
4. Well Location	000
Unit Letter A 330 feet from the North line and Section 30 Township 16S Pages 33E	990 feet from the East line
Section Township Range	NMPM County <u>Lea</u>
I 1. Elevation (Show whether DR, RKB, RT, GR, et 4243' GR	<i>c.)</i>
Pit or Below-grade Tank Application or Closure	
Pit typeDepth GroundwaterDistance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; G	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
	•
NOTICE OF INTENTION TO: SU  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WO	BSEQUENT REPORT OF: irk □ altering casing □
	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME	
Comm	letion 🔽
OTHER: OTHER: OTHER: Completed operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	
10/22/2005 Perforated from 4826.5-4951.5, 54 holes.	
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