OCD-HOBBS	
Form 3160-5 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill of abandoned well. Use Form 3160-3 (APD) for	T S. Lease Serial No. NMNM 57285 G. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.	
A	8. Well Name and No. CODORNIZ 28 FEDERAL 3 9. API Well No. 30-025-37523
30. Phone 30. Phone 9.0. BOX 18496, OKLAHOMA CITY, OK 73154-0496 405-767 4. Location of Well (Footage, Sec., T., R., M, or Survey Description) 860 FSL 1920 FEL SWSE SEC 28-19S-34E	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other SITE FACILITY Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon DIAGRAM 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Chesapeake respectfully requests permission to change the site facility diagram per the attached. We would appreciate a fax approval as we have people on location ready to begin the work. BLM NATIONWIDE BOND #NM2634. (CHK PN 819656)	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) LINDA GOOD Signature	Title PERMITTING AGENT
Mara Nood	Date 01/30/2006
Approved by /s/ Joe G. Lara Petroleum Engine Pate JAN 3 1 2005	
Approved by	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

CHESAPEAKE OPERATING, INC.

CHK Name & Number: CODORNIZ 28 FEDERAL 3 819656 Regulatory Agency: BLM 1 API number: 30-025-37523 Lease Sign Type: FEDERAL APD County: LEA CA#: 100% BLM LEASE State: NM APD Lease #: NMNM 57285 Field: QUAIL RIDGE; MORROW Federal/Indian: **FEDERAL** Qtr Qtr Calls: SW SE Last Violation: NONE Sec/Twnshp/Rng: 28-T19S-R34E District: PERMIAN Number of Acres: Field Office: HOBBS 67 yds Ν 795'of Proposed Road LV5 DV4 S/T Q Oil 300 Bbls

will be isolated by sealing closed the sales, fill, DV2 LV2 Ř W/T LV1 Ð equalizer valves and drain valves on the other tanks. 300 Bbis Duke PL FL. Well Head DL O FL Stack Pack P-12 Sign MM 78 MM79 This lease is subject to CODORNIZ 28 FED #3 Chesapeake's Site Security Plan Direction of Flow off Site: W located at 6100 N. Western Oklahoma City, OK 73118

Prepared by: DEBBIE HERNANDEZ Date: 01-27-2006

LV3 LV4

Э

S/T

Oil 300 Bbis

1

Codomiz

83 yds

DV3

FL.

Approved by: Date:

General sealing of valves and sales by tank gauging.

Production phase: all drain valves (D1-D4) and sales valves (L1-L6) sealed closed. Sales phase: the tank from which sales are being made will be isolated by

sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained