

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06712
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MITTIE WEATHERLY
8. Well Number 1
9. OGRID Number 019958
10. Pool name or Wildcat EUMONT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ Injection Well
2. Name of Operator
STEPHENS & JOHNSON OPERATING COMPANY
3. Address of Operator
P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
Unit Letter **E**: **1980** feet from the **NORTH** line and **660** feet from the **WEST** line
Section **21** Township **21S** Range **37E** NMPM County **LEA**
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3462 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-22-05 M.I. R.U. R.I.H. w/ W.L.. Could not get past 702'. R.I.H. w/bit & scrapper. Could not get past 756'. R.I.H. open ended to 870'. Could not get deeper.
12-23-05 Worked tbg. to 975'. 12-27-05 R.U. reverse unit. Drilled from 975'-982'. Got metal cuttings. 12-28-05 Drilled 982'-988'. R.I.H. w/impressure block. 2 3/8" tbg. was in the well. R.I.H. w/overshot. P.O.O.H. w/1163' tbg.
12-29-05 Fish @2128'. Tagged @2,070'. Drilled to 2128'
12-30-05 R.I.H. w/overshot to 569'. Could not get deeper. R.I.H. w/bit & collar to 2128'. R.I.H. w/overshot. Could not get past 567'. R.I.H. w/cutrite mill. It broke off in the hole.
1-3-06 R.I.H. w/spear retrieved mill. Milled tight spot.
1-4-06 R.I.H. w/tbg to 1766'. Circulate well w/10 M.L.F. R.I.H. w/pkr. to 700'. Perf. 5 1/2" @1050'. Set pkr. Pressured up on well to 850' P.S.I. Could not establish a rate. R.I.H. open ended tbg. 1118'. Spot 35 sx. @1118'-769'. Measured T.O.C. as per Gary Wink. Perf. @310'. Sqz. 50 sx. 310'-165'. Measured T.O.C.
1-5-06 Tag T.O.C. @165'. Spot 25 sx. 165' to surface
R.D. M.O.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE AGENT DATE 1-23-06

Type or print name **ROGER MASSEY** E-mail address: roger.massey@basicenergyservices.com Telephone No. (432) 530-0907

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF

APPROVED BY: _____ TITLE _____

DATE FEB 08 2006

Conditions of Approval (if any):