State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-	26973
DISTRICT II			5. Indicate Type of Lease STATE X	FEE
1301 W. Grand Ave, Artesia, NM 88210		6. State Oil & Gas Lease No.	TEE	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			0. State Off & Gas Lease 140.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) U	NIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		Section 32		
1. Type of Well:			8. Well No. 323	
Oil Well	Gas Well Other Inj	ector		
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	7-8200		
4. Well Location				
Unit Letter G : 1370	Feet From The NORTH	Fee	t From The EAST	Line
Section 32	Township 18-S	Range 38-I	E NMPM	LEA County
	11. Elevation (Show whether DF, RR 3637' GR	KB, RT GR, etc.)		
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
Charles Charles	k Appropriate Box to Indicate Na		24 25 26	
12. Checl NOTICE OF INT	* * *		SEQUENT REPORT OF	:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT				BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	NT JOB	
		OTHER:	· · · · · · · · · · · · · · · · · · ·	
OTHER:		- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u> </u>	
13. Describe Proposed or Completed Op proposed work) SEE RULE 1103.	erations (Clearly state all pertinent d For Multiple Completions: Attach v	etails, and give pertinent dates vellbore diagram of proposed	s, including estimated date of st completion or recompletion.	arting any
1. RUPU. Pull injection equipment.				
2. Plug back w/pea gravel to 4200'. Cap w/5' cmt. New PBTD = 4195'.				
3. RIH w/5.5" UNI VI pc pkr, XL c	on/off tool w/1.875 ss "F" nipple, 1	21 jts 3.5" Duoline tbg. Se	et pkr @3962'.	
. -	csg to 620 psi for 30 min and char	t for the NMOCD.		
5. RDPU. Clean Location.				
Rig Up Date: 01/25/2006				
Rig Down Date: 01/30/2006				
I hereby certify that the information above is	true and complete to the best of my know	vledge and belief. I further certify	that any pit or below-grade tank h	as been/will be
I hereby certify that the information above is constructed or		<u></u>		as been/will be
		or an (attached) alternativ		as been/will be
constructed or closed according to NMOCD guidelines		<u></u>	ve OCD-approved	
constructed or		or an (attached) alternative plan		
constructed or closed according to NMOCD guidelines	, a general permit	or an (attached) alternative plan	ve OCD-approved	
constructed or closed according to NMOCD guidelines	, a general permit	or an (attached) alternative plan TITLE Workover Con	mpletion Specialist DATE	02/03/2006
constructed or closed according to NMOCD guidelines SIGNATURE TYPE OR PRINT NAME Robert Gilb	, a general permit	or an (attached) alternative plan TITLE Workover Con	mpletion Specialist DATE	02/03/2006 505/397-8206

