

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-28941

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 29

8. Well No. 323

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter G : 2540 Feet From The NORTH 2500 Feet From The EAST Line

Section 29

Township 18-S

Range 38-E

NMPM

LEA

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3644' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull and lay down rods and pump.
2. Scan tbg out of hole.
3. Perforate the following intervals; 4136-45, 4177-82, 4192-4205, 4210-20, and 4231-44 using 2 spf, 120 deg sp ph. (112 holes).
4. Stimulate perms 4126-4259 w/2730 g 15% PAD acid.
5. RIH w/Reda ESP equipment on 126 jts 2-7/8" tbg w/drain valve. Intake set @3946'.
6. Install QCI wellhead connection. NU wellhead.
7. RDPU. Clean Location.

Rig Up Date: 01/30/2006

Rig Down Date: 02/02/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐

or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE Workover Completion Specialist

DATE 02/03/2006

TYPE OR PRINT NAME Robert Gilbert

E-mail address: robert_gilbert@oxy.com

TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY

Larry W. Wink

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

60 FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 08 2006