

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-26955 28954

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 30

8. Well No. 332

9. OGRID No. 157984

10. Name of Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240

505/397-8200

4. Well Location

Unit Letter J

: 2470

Feet From The

SOUTH

1600

Feet From The

EAST

Line

Section 30

Township 18-S

Range 38-E

NMPM

LEA

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3650' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____

OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull injection equipment.
2. Sqz perfs 4103 to 4138 using 200 sx Prem + cmt w/2% CaCl.
3. Perforate the following intervals: 4122-47, 4138-47, 4158,71,82,86,90,97, 4209,10,14,18,22,24,26,27,30, and 4233-36 using 2 spf and 180 deg sp ph. (80 holes).
4. Stimulate perfs 4122-4236 w/2310 g 15% NEFE HCL acid in 3 settings.
5. RIH w/Guiberson 7" UNI VI pc pkr w/XL on/off tool w/1.875 ss"F" nipple, 130 jts 2-7/8" duoline tbg. Pkr set @4063'.
6. Circ csg w/150 bbl pkr fluid. Tst csg to 700 psi for 30 min and chart for the NMOCD.
7. RDPU. Clean Location.

Rig Up Date: 12/14/2005

Rig Down Date: 12/28/2005

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE Workover Completion Specialist

DATE 01/03/2006

TYPE OR PRINT NAME

Robert Gilbert

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TELEPHONE NO.

505/397-8206

For State Use Only

APPROVED BY

David W. Wink

TITLE

CC FIELD REPRESENTATIVE / STAFF MANAGER

FEB 08 2006

CONDITIONS OF APPROVAL IF ANY:

