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* Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	0		30-025-30320
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE P
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		18305	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			DAURON
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 004
2. Name of Operator			9. OGRID Number 5380
XTO ENERGY INC.			
3. Address of Operator			10. Pool name or Wildcat WANTZ;ABO
200 LORAINE STE 800 MIDLAND, TX 79701			
4. Well Location			
Unit Letter G: 2214 feet from the NORTH line and 1980 feet from the EAST line			
Section 1 Township 21S Range 37E			NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Dit on Polony grade Tools Application Tools Appl			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
I SEE SICALIER SASING	OLTIFLE COMPL	CASING/CEIVIENT	JOB 🗌
OTHER:		OTHER:	, п
13. Describe proposed or completed	l operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL			
THE TIEST OF INVENTION TO TEMPORARDEL ADAPTION WELL			
PROCEDURE:			
1. MIRU, NUBOP, NUWH, POH W/RODS & PMP, TAG TD			
1. MIRU, NUBOP, NUWH, POH W/RODS & PMP, TAG TD 2. TAG TD, CIRC CLEAN 3. SET CIBP @7175', DUMP 2 SXS OF SAND ON TOP, NOTIFY OCD FOR MIT TST			
3. SET CIBP @7175', DUMP 2 SXS OF SAND ON TOP, NOTIFY OCD FOR MIT TST			
5. WELL TO TA'D STATUS			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .			
grade tank has been whibe constructed or close	d according to NMOCD guidelines [_	J, a general permit 🔲 o	or an (attached) alternative OCD-approved plan 📙.
SIGNATURE HOUSE TITLE REGULATORY ANALYST DATE 1/27/2006			
Type or print name M. LYN MARR E-mail address: Lyn Marr@xtoenergy.com Tolephone No. 432-620-6714 For State Use Only APPROVED BY: Conditions of Approval (if any): DATE 0 8 2006			
For State Use Only			
APPROVED BY: May Mary TITLE REPRESENTATIVE DATE 0 8 2006			
Conditions of Approval (if any):			

DAURON #4WELLBORE DIAGRAM

DATA

LOCATION: 2214' FNL & 1980' FEL, UNIT G, SEC 1, T21S, R37E

COUNTY/STATE: LEA COUNTY, NEW MEXICO

FIELD: WANTZ FIELD FORMATION: ABO

SPUD DATE: 3/22/88 COMPLETION DATE: 6/88 (ABO)

IP: P. 48 BO, 0 BW, 58 MCF (ABO, 7210'-7790') 6/88

NMOCD LEASE #: 002182 API #: 30-025-30320 CTOC WELL #: 59915

PRODUCTION METHOD: SI

NOTE: WELL SI 6/1/94 - UNECONOMICAL

HISTORY

03/22/88: BRAVO ENERGY, INC. SPUDDED 12-1/4" HOLE.

04/06/88: TD 7-7/8" HOLE @ 7850'. RAN LOGS.

04/07/88: RAN 5-1/2" CSG & CMT'D. TOC UNKNOWN (FULL CIRC).

<u>04/13/88:</u> PERF'D ABO 7565', 78', 80', 82', 84', 86', 89', 92', 7600', 15', 22', 41', 44', 48', 52', 54', 56', 62', 64', 66', 68', 70', 81', 94', 96', 98', 7700', 02', 04', 16', 18', 20', 22', 38', 40', 42', 64', 66', 70', 72', 74', 80', 84', 86', 88' & 90' (46 HOLES) W/CSG GUN.

SPOTTED 250 GALS 15% NEFE ACROSS PERFS. BROKE DWN.

<u>04/14/88:</u> A 7565'-7790' W/5000 GALS 15% NEFE ACID W/100 BS. GOOD BALL ACTION. BALLED OUT. AIR 4 BPM. ATP 4500 PSIG. ISIP 3400 PSIG. 15" SIP - 3200 PSIG.

04/15/88: SWBD. 1ST RUN 90% OIL. BFL 6000' FS. SET CIBP @ 7548'. CAPPED W/2SX CMT. PERF'D ABO 7210', 12', 20', 24', 34', 36', 38', 40', 42', 50', 52', 54', 59', 70', 72', 74', 76', 79', 83', 89', 93', 7300', 02', 04', 06', 08', 10', 12', 14', 16', 18', 20', 22', 26', 34', 36', 38', 40', 44', 46', 48', 52', 54', 56', 58', 60', 64', 66', 68', 72', 74', 76', 89', 91', 7401', 10', 12', 15', 24', 26', 34', 36', 48', 50', 52',

73', 86', 88', 90', 92', 94', 96', 7500', 02', 04' & 06' (76 HOLES) W/CSG GUN.

04/16/88: SPOTTED 250 GALS ACID ACROSS PERFS. BROKE DWN. A 7210'-7506' W/7250 GALS 15% NEFE W/BS. AIR 4.4 BPM. ATP 4950 PSIG. ISIP 3700 PSIG. 15" SIP - 3140 PSIG.

04/19/88: S. 45 BO. 25 BW. 10 HRS.

04/20/88: A 7210'-7506' W/12,000 GALS 20% HCL ACID & 36 TONS CO2. AIR 11 BPM. ATP 6750 PSIG.

06/07/88: SIBP 1290 PSIA @ 7512', SI 167 HRS.

06/10/88: DRLD OUT CMT & CIBP @ 7548'. RAN TO PBTD 7809'.

06/11/88: RAN TBG. SN 7709'? RAN PMP & RODS. 06/??/88: IPP. 48 BO, 0 BW, 58 MCF (ABO, 7210'-7790').

01/23/89: NABLA SURVEY. PIP 30 PSI. PPG 20 BFPD. SN @ 7739'.

06/01/94: SI. UNECONOMICAL – 1.5 BOPD, 1 MCFPD.

09/27/01: MTO'D PPG UNIT TO CORNELL UNIT #3156.

ELEV: KB 3565' GL 3548' CORR 17'

