

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-34374

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 32

8. Well No. 531

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location
Unit Letter J : 2120 Feet From The SOUTH 1500 Feet From The EAST Line
Section 32 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3635' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

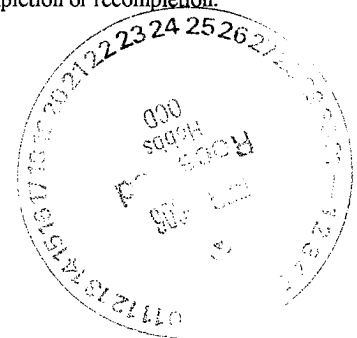
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull production equipment.
2. Perforate the following intervals; 4185-93 and 4216-19, using 2 spf, 120 deg sp ph. (24 holes).
3. Stimulate perms 4058-4257 w/1130 g 15% NEFE HCL acid.
4. Run Reda ESP equipment on 126 jts 2-7/8" tbg. Intake set @3996'.
5. Install QCI wellhead connection. NU wellhead.
6. RDPU. Clean Location.

Rig Up Date: 01/26/2006

Rig Down Date: 01/30/2006



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 02/03/2006

TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 08 2006

CONDITIONS OF APPROVAL IF ANY: