State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	<b>OIL CONSERV</b>	ATION DIVISION		Keviseu 3-27-2004
DISTRICT I	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240			30-025-37446	
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210 <u>DISTRICT III</u>			6. State Oil & Gas Lease No.	FEE
1000 Rio Brazos Rd, Aztec, NM 87410			0. State Off & Gas Lease 110.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form-C-101) for such proposals.)			Section 19	
1. Type of Well:			8. Well No. 633	
Oil Well     Gas Well     Y     Other     Injector       2. Name of Operator     ////////////////////////////////////			9. OGRID No. 157984	
Occidental Permian Ltd.			5. OGRID NO. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 4. Well Location	<u>1 88240 505/39</u>	7-8200		
		No. 1		
Unit Letter <u>G</u> <u>2290</u>	Feet From The NORTH	<u>1410</u> Fee	et From The EAST	- Line
Section 19	Township 18-S	Range 38-1	E NMPM	LEA County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3655' GR				
	5055 GK			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
10				
12. Check A NOTICE OF INTEN	Appropriate Box to Indicate Na			
		REMEDIAL WORK		
		COMMENCE DRILLING OP	NS. PLUG & A	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN		
OTHER:		OTHER:	New Well Completion	X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work) SEE RULE 1103. For				
1 DUDU Drill out DV tool @2408' T				
<ol> <li>RUPU. Drill out DV tool @3498'. Tag PBTD @4438'.</li> <li>Perforate the following intervals; 4264, 66, 68, 70, 72, and 74 using 1 spf. (6 holes).</li> </ol>				
3. Perforate the following intervals; 4285-90, 4296-99, 4321-30, and 4336-55 using 2 spf, 120 deg sp ph. (76 holes).				
4. Stimulate perfs 4264 to 4355 w/2300 g 15% NEFE HCL acid in 26 settings.				
<ol> <li>RIH 5.5" G-6 pc pkr, XL on/off tool w/1.875 ss "F" nipple, 135 jts 2-7/8" Duoline tbg. Pkr set @4203'.</li> <li>Circ csg w/95 bbl pkr fluid. Tst csg to 660 psi for 30 min and chart for the NMOCD.</li> </ol>				
<ol> <li>Install QCI wellhead connection. RDPU. Clean Location.</li> </ol>				
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Rig Up Date: 01/27/2006	Injection will com	nence under Admin Order	PMX-243	
Rig Down Date: 02/01/2006				
I hereby certify that the information above is true	and complete to the best of my know'	edge and belief. I further certify	that any pit or below-grade tank h	as been/will be
constructed or		-		
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	e OCD-approved	
SIGNATURE DUT ST		<b>_</b> ·		_
SIGNATURE	e preu	TITLE Workover Com	pletion Specialist AGDATI	02/03/2006
TYPE OR PRINT NAME Robert Gilbert	E-mail address:	robert_gilbert@oxy.com	E II/STAFT TELEPHONE NO.	505/397-8206
For State Use Only				
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APPROVED BY HOME . U. CONDITIONS OF APPROVALIF ANY:	Jink oc	TITLE Workover Com robert_gilbert@oxy.com sFIFTEREPRESENTATION	DA1	Е

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