

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08532
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-2354
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	47
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3980' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 31 Township 17S Range 35E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3980' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29-05: MIRU PU. PMP 100 BBLS 10 BRINE DN BS. DROP BAR & PUMP 40 BBLS TN TBG. TIH W/BIT & TAG @ 4710.
9-30-05: TIH W/RBP & PKR, SN, ON 130 JTS 2 7/8" PROD TBG. SET RBP @ 4081. PULL PKR TO 4051.
10-03-05: REL PLUG @ 4081. DISPL W/100 BBW. LD PLUG & PKR. RUN GYRO SURF TO 4200. RUN CNL/GR/CCL. TIH W/CIBP. COULD NOT TIE IN.
10-04-05: SET CIBP @ 4050. TEST CSG TO 500# 15 MINS. NO LOSS. TIH W/142 JTS 2 7/8" PROD TBG. RD PU & RU.

11-08-05: MIRU. TAG PLUG @ 4056. 11-09-05: TIH W/WHIPSTOCK. RUN GYRO. SET WHIPSTOCK. MILL 4037 TOP -4043 BTM. DRILL RAT HOLE @ 4043-4046. DRILL 4046-4058, 4071, 4089,
4186, 4191, 4245, 4253, 4270, 4450, 4468, 4495, 4565, 4654, 4661, 4720, 4773, 4798, 4867, 4885, 4908, 4992, 5007, 5086, 5100, 5180, 5186,
5242, 5247, 5294, 5316, 5398, 5406, 5449, 5455, 5553, 5559, 5648, 5656, 5836, 5932, 5937, 5970, 5985, 6024, 6036, 6150, 6165, 6227, 6235, 6306, 6316,
6384, 6394, 6463, 6470, 6619, 6631, 6653, 6736. 11-19-05: TD LATERAL @ 0430 HRS. TIH W/RBP. ATTEMPT TO SET @ 3900. COULD NOT GET TEST. MOVE UP HOLE TO 3800. COULD NOT REL FROM PLUG. TIH W/RBP & SET @ 3800. 11-20-05: RIG DOWN & REL RIG @ 0600 HRS.
12-08-05: MIRU PU & RU. TIH W/3 1/2" TBG TO 3030. 12-09-05: PU TBG TO 3800. REL RBP. TIH W/PKR, SN, TBG. SET PKR @ 4012.
12-12-05: RIG DOWN. 12-13-05: TIH W/COIL TBG. COULDN'T TREAT WELL. 12-14-05: REL PKR. RESET PKR @ 3982. TIH W/COIL TBG. WENT IN HOLE THRU WINDOW & DN TO 4616. TIHW/JET NOZZLE. WENT DN TO 5304. WORK FR 5304-5310. 12-15-05: RIG DOWN COIL TBG UNIT. RU PU.
12-16-05: ON VAC. REL PKR. ANN STARTED FLOWING. TIH TO 3999'. 12-17-05: DRILL OUT TO 5219. CIRC 110 BBLS 10# BRINE WTR. 12-19-05: TIH W/54 JTS 2 7/8" TBG. TAG FILL @ 5680. C/O TO 5840. 12-20-05: MIX & CIRC HOLE W/MUD. 12-21-05: TIH W/TBG TO 5840. C/O FR 5840-6339.
12-22-05: C/O 6399-6735. 12-28-05: TIH W/TBG TO 6393. SPOT 550 GALS SRW 196 (SCALE CONV) MIXED IN 41 BFW @ 6393.
12-29-05: TIH W/PKR & SET @ 3982. 12-30-05: MIRU CT UNIT. TIH. CIRC 40 BFW. DISPL W/ACID. ACIDIZE 6736-4640 W/79,968 GALS 20% HCL. RD CT UNIT. 1-03-06: FLOW BACK 1-04-06: FLOW BACK. 1-05-06: FLOW BACK TEST. 1-11-06: MIRU PU. TBG-600#. CSG-0#. WELL DEAD. REL PKR. TIH W/KILL STRING. 1-12-06: TIH W/TBG. SET PKR @ 3978 W/12 PTS COMPRESSION. CIRC PKR FLUID. FINAL REPORT 1-24-06: ON 24 HR OPT. FLOWING 39 OIL, 131 GAS, & 145 WATER. GOR-3388.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/31/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

FEB 08 2006