

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08532
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-2354
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	47
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC									
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705									
4. Well Location <u>BULL C-31-TIS-35E 539' NORTH, 2423' WEST 2857'E</u> Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 11/8/2005		11. Date T.D. Reached 11/19/2005		12. Date Compl. (Ready to Prod.) 12/30/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3980' DF		14. Elev. Csghead	
15. Total Depth 6736'		16. Plug Back T.D. 4050'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 4035-6736' OH GRAYBURG SAN ANDRES	
21. Type Electric and Other Logs Run CNL/GR/CCL								20. Was Directional Survey Made YES	
22. Was Well Cored No									
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
						NO CHANGE			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 4035'-6736' OH									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4640-6736'					ACIDIZE W/79,968 GALS 20% HCL				
28. PRODUCTION									
Date First Production 1/24/2006		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING						Well Status (Prod. or Shut-in) PROD	
Date of Test 1-24-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 39	
								Gas - MCF 131	
								Water - Bbl. 145	
								Gas - Oil Ratio 3388	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments NOTARIZED SURVEY									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <u>Denise Pinkerton</u>				TITLE <u>Regulatory Specialist</u>				DATE <u>1/31/2006</u>	
TYPE OR PRINT NAME <u>Denise Pinkerton</u>								Telephone No. <u>432-687-7375</u>	