

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37109
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

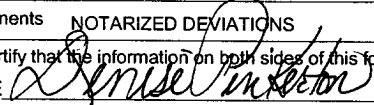
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name H.T. MATTERN 'C'
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator CHEVRON USA INC	8. Well No. 18
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG

4. Well Location Unit Letter <u>E</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>710'</u> Feet From The <u>WEST</u> Line Section <u>18</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 12/22/2005	11. Date T.D. Reached 12/29/2005	12. Date Compl. (Ready to Prod.) 1/9/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3511'	14. Elev. Csghead	
15. Total Depth 4330'	16. Plug Back T.D. 4323'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3762-3987' GRAYBURG					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL/MG/SDL/CSNG/BHC DSN/GR/CAL					22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	448'	11"	475 SX	137 SX
5 1/2"	15.5#	4321'	7 7/8"	1050 SX	327 SX

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4119'	
26. Perforation record (interval, size, and number) 3762-71, 3783-89, 3797-3802, 3806-10, 3821-29, 3834-41, 3867-72, 3878-86, 3889-93, 3901-05, 3909-17, 3920-25, 3936-41, 3946-53, 3954-63, 3969-72, 3983-88'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					3762-3987'	ACIDIZE W/3400 GALS 15% HCL	

28. PRODUCTION							
Date First Production 1/27/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-27-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 45	Water - Bbl. 33	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments NOTARIZED DEVIATIONS			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE		TITLE	Regulatory Specialist
TYPE OR PRINT NAME Denise Pinkerton		DATE	1/31/2006
		Telephone No.	432-687-7375

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1277	T. Canyon
T. Salt	1365	T. Strawn
B. Salt	2466	T. Atoka
T. Yates	2669	T. Miss
T. 7 Rivers	2944	T. Devonian
T. Queen	3452	T. Silurian
T. Grayburg	3724	T. Montoya
T. San Andres	3993	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1277		RED BEDS				
1278	1365		ANHYDRITE				
1366	2466		SALT				
2467	2669		ANHYDRITE, DOLOMITE				
2670	2944		SAND, DOLOMITE, ANHY				
2945	3452		ANHYDRITE, DOLO, SAND				
3453	3724		SAND, DOLOMITE, ANHY				
3725	3993		DOLOMITE				