Form 31 (April 2					NITED STAT		CD-H	IOBBS	S	I		FORMA	PPROVED	
BUREAU OF LAND MANAGEMENT									FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007					
	W		OMPLE	ETION OR	RECOMPL	ETION F	REPORT	AND LC	DG		5. Leas	e Serial No.	NM-22643	
	e of Well e of Compl			Gas Well New Well	Dry Dry Work Over	Other Deenen	Phor I	Back	Diff Re	1	6. If Ind 	ian, Allotte	e or Tribe Name	
	-		Othe	r						· · · · · · · · · · · · · · · · · · ·	Z Unit (	or CA Agre	ement Name and No.	
	ne of Opera			ting LLC								Name and alla 4 Fe	Well No. deral Com #1	
3. Add:	ress 550	W. Texa	s, Suite 1	1300, Midlan	d, TX 79701		3a Phone No. (include area code) 432-685-4340				9. AFI V 30-0	Vell No. 25-37210		
		ll (Repor	t location	clearly and in	accordance with	Federal rea	Federal requirements)*				10. Field and Pool of Exploratory Wildeat, Bone Spring			
	urface op prod. int			60' FWL, Un	it D						1. Sec., '	Г., R., M., с	on Block and Sec 4, T19S, R32E	
	otal depth	-i rai rept									2 Count	y of Alea y of Parish	13. State	
14. Date	Spudded		15.	Date T.D. Rea		16	Date Com		./19/200				NM RKB, RT, GL)*	
	06/2005	MD 10		09/19/2005			D&A		ady to P			3674' GL	,	
18. I Otal		MD 13, TVD	,096'	19.	Plug Back T.D.:	мD 10, <sup>.</sup> TVD	715'	20.	Depth B	ridge Plug Se	:: MD TVI	<b>`</b>	12,920, 12,575, & 10,750'	
	Electric d			al Logs Run (S	Submit copy of a	each)		1	Was DS	Trun?		Yes (Sub Yes (Sub	mit analysis) mit report)	
23. Casi	ng and Lii	ner Reco	ord (Repa	ort all strings	set in well)				Direction	nal Survey?	✓ No	Yes (	Submit copy)	
Hole Size	e Size/G	rade V	Vt. (#/ft.)	Top (MD)	Bottom (MD	) Stage Ce Dept		No. of Sks. ype of Ceme		Slurry Vol. (BBL)	Cement	Top*	Amount Pulled	
17-1/2	13-3/		8		500			50 sx Cl C			Surf		119 sx to pit	
<u>12-1/4</u> 7-7/8	8-5/				4,348	+		865 sx Cl ( 750 sx Cl H			Surf 1850		233 sx to pit 150 off DV tool	
					10,070			750 3X CT1			1030		150 011 DV 1001	
••••••••••••••••••••••••••••••••••••••														
24. Tubin	ng Record				1					2.23 ·	<u>×</u>	<u>8</u> 1		
Size	<u> </u>	h Set (MI	D) Packe	r Depth (MD)	Size	Depth Se	t (MD) Pac	ker Depth (	MD)	Size		Set (MD)	Packer Depth (MD)	
2-7/8	9284 9284		Non	e	· · · · · · · · · · · · · · · · · · ·					•				
2J. Flouu	Formatic			Тор	Bottom		rforation Re forated Inter		Size	No. H	olar		boof Chattan	
A) Morrow						12,966-1			42	33		Closed	Perf. Status	
3) Morrow B				12,624-12,60					42 81			Closed		
C) Wolfcamp						10,784-10,794			42		41 Clo		sed	
	Bone Spri Fracture, T		Cement S	queeze, etc.		9,420-9,	9,420-9,510 42 13			138		Open		
	Depth Inter	val						nt and Type	of Mate	nial	~		······	
12,624-1					4000 gal acid									
10,784-10,794     Acidized w/ 1500 gal acid &       9,420-9,510     Acidized w/ 3500 gal acid &												<u>NCEP</u>	EDFOURE	
9,420-9,					00 gal gel w/ 10			d sand			1	<u> </u>	ED FOR RECO	
28. Produ Date First	ction - Inte Test						010			1			······································	
Produced 2/21/2005	Date 12/25/2005	Hours Tested 24	Test Product	tion BBL	MCF B	/ater BL 95	Oil Gravity Corr. API 38.3	Gas Gra	s wity	Production N Pumping	Acthod /	UA/	V 2 6 2005	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas V	/ater BL	Gas/Oil Ratio	Well	Status				GOURLEY UM ENCINEER	
	uction - Int	l. erval B			11								UMENCIMER	
8a. Prod					10									
28a. Produ Date First Produced	Test Date	Hours Tested	Test Producti	on BBL		ater BL	Oil Gravity Corr. API	Gas Gravit	ty	Production M	iethod			

\*(See instructions and spaces for additional data on page 2)

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tion - Inter		1	1.01	-1	1			15.1.2	
Date	Hours Tested	Production	Oil BBL	Gas MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
lbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
tion - Inte	rval D				<u></u> ł				· ·
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
lbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
ition of G	as (Sold. 1	used for fuel	vented et	<u> </u>					
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ary of Pon ill import: cluding d	ant zones	of porosity a	and conter	ts thereof:	Cored interva	als and all drill-ste	m	ion (Log) Markers	
overies.	•					• ·			
tion	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth
	1,200	2,650							
rs	3,187 3,840								
g	5,533 7,112 10,401								
	11,568 11,945								
	12,232	1							
	bg. Press. Flwg. SI tion - Inte Test Date Cbg. Press. Flwg. SI ition of G way of Por Il import cluding d overies. ion	Date Tested   The Press. Csg. Press.   SI Press.   tion - Interval D Tested   Test Hours   Date Tested   Test Hours   Date Tested   Test Hours   Test Hours   Date Tested   Tog. Press. Csg. Press.   SI Si   ition of Gas (Sold, and press)   ury of Porous Zones   Ill important zones   cluding depth inter-   overies.   ion Top   1,200   rs 3,187   3,840   5,533   7,112   10,401	Date Tested Production   Ibg. Press. Csg. Press. 24 Hr. Rate   Sl Press. 24 Hr. Rate   Date Hours Tested Test Production   Date Csg. Press. 24 Hr. Rate   Date State Production   Test Hours Tested Production   Date Rest Production   Test Press. 24 Hr. Rate   Sl Press. 24 Hr. Rate   Ition of Gas (Sold, used for fuel, overies. Provide Constant   Top Bottom 1,200   1,200 2,650   rs 3,187   3,840 5,533   g 7,112   10,401 1	Date Tested Production BBL   rbg. Press. Csg. 24 Hr. Oil   Fwg. Press. Press. BBL   si Tested Production BBL   tion - Interval D Test Oil   Date Hours Test Oil   Date Tested Production BBL   Test Hours Test Oil   Date Tested Production BBL   Tog. Press. Csg. 24 Hr. Oil   Flwg. Press. 24 Hr. BBL   sition of Gas (Sold, used for fuel, vented, et or or or of Gas (Sold, used for fuel, vented, et or overies. BBL   wy of Porous Zones (Include Aquifers): Ill important zones of porosity and content cluding depth interval tested, cushion used overies.   ion Top Bottom   1,200 2,650   g 5,533   g 5,533   g 7,112   10,401 Interval	Date Tested Production BBL MCF   hbg. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF   ition - Interval D Test Production Oil BBL Gas MCF   Date Hours Tested Test Production Oil BBL Gas MCF   Disp. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF   Disp. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF   ition of Gas (Sold, used for fuel, vented, etc.) Oil BBL Gas MCF   ary of Porous Zones (Include Aquifers): Himportant zones of porosity and contents thereof: cluding depth interval tested, cushion used, time tool o overies.   ion Top Bottom Desc   1,200 2,650   g 5,533 7,112 10,401	Date Tested Production BBL MCF BBL   hog. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL   ition - Interval D Image: Csg. Press. 24 Hr. Press. Oil BBL Gas MCF Water BBL   Date Hours Tested Test Production Oil BBL Gas MCF Water BBL   Dig. Press. Csg. Press. 24 Hr. Press. Oil BBL Gas MCF Water BBL   ition of Gas (Sold, used for fuel, vented, etc.) Oil BBL Gas MCF Water BBL   wy of Porous Zones (Include Aquifers): Il Important zones of porosity and contents thereof: Cored interval cluding depth interval tested, cushion used, time tool open, flowing is overies.   ion Top Bottom Descriptions, Cont   1,200 2,650   g 5,533 7,112 10,401	Date Tested Production BBL MCF BBL Corr. API   Date Tested Preduction BBL Oil Gas Water Gas/Oil   Twg. Press. 24 Hr. BBL MCF BBL Ratio   tion - Interval D Image: Corr. API BBL MCF BBL Gas/Oil   Test Hours Test Oil BBL MCF BBL Oil Gravity   Date Tested Production BBL MCF BBL Oil Gravity   Corr. API Oil Gas Water Oil Gravity   Date Tested Production BBL MCF BBL Oil Gravity   Corr. API Oil BBL MCF BBL Oil Gravity   Corr. API Press. Csg. Press. Csg. Gas/Oil   Flwg. Press. Csg. 24 Hr. Oil Gas BBL Ratio   Sil ition of Gas (Sold, used for fuel, vented, etc.) Oil more fill Gas/Oil Gas/Oil   ry of Porous Zones (Include Aquifers): Ill important zones of porosity and contents thereof: Cored intervals and all drill-stechnology oreries.   ion Top <t< td=""><td>Date Tested Production BBL MCF BBL Corr. API Gravity   Dig. Press. Cas. 24 Hr. Oil BBL Gas Water BBL Gas/Oil Well Status   State Hours Test Oil BBL Gas Water BBL Gas/Oil Well Status   Date Hours Test Oil BBL MCF BBL Oil Gravity Gas   Date Hours Test Oil BBL MCF BBL Oil Gravity Gas   Date Hours Test Oil Gas MCF BBL Oil Gravity Gas   Date Hours Test Oil Gas MCF BBL Oil Gravity Gas   Date Heurs Test Oil Gas MCF BBL Oil Gravity Gas   Date Press. Rate Oil Gas MCF BBL MCF BBL Gas/Oil Well Status   Sil Or fuel, vented, etc./ Oil Gas Gas/Oil Well Status Sil Sil   ary of Porous Zones (Include Acquifers): Ill important zones of porosity and contents thereof: Cored intervals and</td><td>Date Tested Production BBL MCF BBL Corr. APT Gravity   hg. Press. Csg. N Csg. N 24 Hr. Rato BBL Gas Water Gas/Oil Ratio Well Status   tion - Interval D Image: Corr. APT Freduction Difference Difference Gas   Lest Hours Test Oil BBL MCF BBL Oil Gravity Corr. APT Gas   Date Test Production BBL MCF BBL Oil Gravity Corr. APT Gas   Date Test Production BBL MCF BBL Gas/Oil Ratio Well Status   Status Press. Csg. Press. Csg. Rato Production Method Gravity Gravity Gas/Oil Gravity Well Status   Status Press. Csg. Press. Csg. Rato Difference Gas/Oil Ratio Well Status</td></t<>	Date Tested Production BBL MCF BBL Corr. API Gravity   Dig. Press. Cas. 24 Hr. Oil BBL Gas Water BBL Gas/Oil Well Status   State Hours Test Oil BBL Gas Water BBL Gas/Oil Well Status   Date Hours Test Oil BBL MCF BBL Oil Gravity Gas   Date Hours Test Oil BBL MCF BBL Oil Gravity Gas   Date Hours Test Oil Gas MCF BBL Oil Gravity Gas   Date Hours Test Oil Gas MCF BBL Oil Gravity Gas   Date Heurs Test Oil Gas MCF BBL Oil Gravity Gas   Date Press. Rate Oil Gas MCF BBL MCF BBL Gas/Oil Well Status   Sil Or fuel, vented, etc./ Oil Gas Gas/Oil Well Status Sil Sil   ary of Porous Zones (Include Acquifers): Ill important zones of porosity and contents thereof: Cored intervals and	Date Tested Production BBL MCF BBL Corr. APT Gravity   hg. Press. Csg. N Csg. N 24 Hr. Rato BBL Gas Water Gas/Oil Ratio Well Status   tion - Interval D Image: Corr. APT Freduction Difference Difference Gas   Lest Hours Test Oil BBL MCF BBL Oil Gravity Corr. APT Gas   Date Test Production BBL MCF BBL Oil Gravity Corr. APT Gas   Date Test Production BBL MCF BBL Gas/Oil Ratio Well Status   Status Press. Csg. Press. Csg. Rato Production Method Gravity Gravity Gas/Oil Gravity Well Status   Status Press. Csg. Press. Csg. Rato Difference Gas/Oil Ratio Well Status

32. Additional remarks (include plugging procedure):

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33. Indicate which itmes have been attached by placing a check in the appropriate boxes:									
Electrical/Mechanical Logs (1 full set req'd.)	Directional Survey								
Sundry Notice for plugging and cement verification	Core Analysis	Other:							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									
Name (please print) Phyllis A. Edwards	_	Title Regula	tory Analyst						
$\overline{7}$	$\overline{\mathcal{O}}$	$\mathcal{I}$							
Signature - Lypais -	( devarde	Date 01/16/2	006						
	<u> </u>								

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)

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