

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37237 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Northeast Drinkard Unit				
2. Name of Operator Apache Corporation			8. Well No. 934				
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Eunice; Blinebry - Tubb - Drinkard, North				
4. Well Location Unit Letter <u>O</u> : <u>450</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County							
10. Date Spudded 10/18/2005	11. Date T.D. Reached 10/29/2005	12. Date Compl. (Ready to Prod.) 12/14/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3403'	14. Elev. Casinghead			
15. Total Depth 6805'	16. Plug Back T.D. 6760'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb, Blinebry				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run SD/DSN, DLL/MG				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1208'	12-1/4"	575 sx / circ 85 sx			
5-1/2"	17#	6805'	7-7/8"	1270 sx / TOC 300' CBL			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6361'	
26. Perforation record (interval, size, and number) TUBB 6150-54, 6234-38 & 6302-06' 2 JSPF BLINEBRY 5488-92, 5584-88, 5664-68', 5882-86, 5956-60 & 6008-6012' 2 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6150 - 6306' 2000gals 15%HCl, 40k gals gel+82k# 20/40 sd 5882 - 6012' 2000gals 15%HCl, 36k gals gel+82k# 20/40 sd 5488 - 5668' 2000gals 15%HCl, 36k gals gel+82k# 20/40 sd			
28. PRODUCTION							
Date First Production 12/14/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/22/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 196	Water - Bbl. 74	Gas - Oil Ratio 5158
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr) 40.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Deviation Report, Logs, C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Elaine Linton</i> E-mail Address elaine.linton@apachecorp.com			Printed Name Elaine Linton		Title Engineering Technician		Date 01/26/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2528'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2753'	T. Devonian	T. Menefee	T. Madison
T. Queen 3325'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3646'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3882'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5065'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5508'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6030'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6331'	T. Bone Springs	T. Entrada	T.
T. Abo 6639'	T. Rustler 1193'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology