Submit 3 Copies To Appropriate District Office	State	of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	•	als and Natural Resources	WELL API NO.
District II	OH CONCE	PVATION DIVISION	30-025-37323
1301 W. Grand Ave., Artesia, NM 882: District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE A 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			or state on a cus Bouse No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name GRIZZELL
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 13
2. Name of Operator Apache Corporation			9. OGRID Number 00873
3. Address of Operator 6120 South Yale, Suite 1500			10. Pool name or Wildcat
1 ulsa, OK 74130-4224			Penrose Skelly; Grayburg (50350)
4. Well Location			
Unit Letter O : 990 feet from the South line and 2310 feet from the East line Section 8 Township 22S Range 37E NMPM CountyLea			
Section 8		22S Range 37E www.nether DR, RKB, RT, GR, etc.	NMPM CountyLea
Pit or Below-grade Tank Application	3407		
		nearest fresh water well Dis	tance from nearest surface water
			onstruction Material
12. Chec	k Appropriate Box to	Indicate Nature of Notice,	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	☐ MULTIPLE COMPL		/== A
OTHER:		OTHER:Squeeze	& re-perforate during original completion
13. Describe proposed or co	mpleted operations. (Cle work). SEE RULE 1103	early state all pertinent details, an	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
10/07/0005			
10/26/2005 GIH with cement retainer to 3975'. Squeeze San Andres with 50 sx Class C. 10/27/2005 Tag cmt @ 3861'. Pump into Grayburg perfs.			
10/28/2005 GIH with cement retainer to 3640'. Squeeze Grayburg perfs with 740 sx with full returns.			
10/31/2005 Drill out cmt. Pressure test perfs 3673-75 & 3795-97'. Perfs are squeezed off. 11/1/2005 Drill out cmt. Pressure test perfs 3860-64', squeezed off.			
11/14/2005 Drill out cement to 4065'.			
RIH with 5-1/2" retainer and set at 3900'. Pump down tbg into bottom Grayburg and San Andres perfs, 300 sx. RU and perforate Grayburg, 3673-75, 3795-97' & 3860-64', 2 SPF. Dump 10' cement on top of retainer.			
Acidize with 2000 gals 15%.			
11/23-29/2005 Swab. 11/30/2005 TIH with prod tb	g, SN @ 3843'. TIH with	nump and rode	
	ity and put well on produc		
I hereby certify that the informati grade tank has been/will be constructed	on above is true and com	plete to the best of my knowledg CD guidelines ☐, a general permit ☐	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Clause	Finto	TITLE Engineering Technicia	DATE <u>01/25/2006</u>
Type or print name Elaine Linton	- /6		
	า	E-mail address:elaine.linton	@ansiblecorp.comTelephone No. (918)491-5362
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