

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-34355

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Linam-Hardy Gas Com

8. Well Number 2

9. OGRID Number 012024

10. Pool name or Wildcat

Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator P. O. Box 3040
Midland, TX 79702-3040

4. Well Location

Unit Letter H : 2180 feet from the North line and 1280 feet from the East line
Section 29 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 65 Distance from nearest fresh water well 320 Distance from nearest surface water 71000

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recomplete in Blinebry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook

TITLE Vice President

DATE 01/26/2006

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

APPROVED BY: Chris Williams

TITLE

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

FEB 09 2006

Linam-Hardy No. 2
Attachment to C-103
Dated 1/26/2006

- 12/10/05 RU Apollo Wire Line – Set 5-1/2" CIBP at 7175' + 35' cement on top of plug. Top of cement 7140'.
- 12/12/05 Spotted acid 6240 – 5240' & perf. Blinebry 5545 – 5851' (14 holes), Tubb 6108 – 6239' (14 holes).
- 12/13/05 Set RBP at 5960' & acidized Blinebry perms. 5547 – 5851' w/ 2500 gals. NeFe acid. Swbd. Dry.
- 12/14/06 Set RBP at 6375' & packer at 6000'. Acidized Tubb perms. 6108 – 6239' w/ 2500 gals. 15% NeFe acid. Swbd. Dry.
- 12/17/05 Fraced Blinebry-Tubb perms. 5545 – 6239' w/ 846 bbls. of 50 quality foam w/ 148750 of 20/40 sd. SI well.
- 12/19/05 Opened well to test tank. Well died. SI waiting on pulling unit.
- 1/5/06 Cleaned out sand fr. 5975 – 6375'.
- 1/9/06 Moved RBP to 5960' & RIH w/ tbg. & set at 5860'. Waiting on gas connection.
- 1/21/06 Gas line installed. Testing Blinebry.
- 1/24/06 Blinebry flowed 4 BO, no wtr. + 119 MCF in 24 hrs. on open choke.

This well tests as an oil well. Will produce and potential as a Blinebry oil well and open and test Tubb at a later date.