

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-34355	
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____				Linam Hardy Gas Com	
2. Name of Operator John H. Hendrix Corporation				8. Well No. 2	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040				9. Pool name or Wildcat Blinebry Oil & Gas	
4. Well Location Unit Letter H : 2180 Feet From The North Line and 1280 Feet From The East Line Section 29 Township 21S Range 37E NMPM Lea County					
10. Date Spudded - / /	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/ 9/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3466' GR	14. Elev. Casinghead	
15. Total Depth 7760'	16. Plug Back T.D. 7140'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5545 - 5851' Blinebry				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) (5545 - 5851') .4125" - 14 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5545 - 5851		
			2500 gals., 423 bbls. 50 quality foam		
			74375# 20-40 sd.		
28. PRODUCTION					
Date First Production 01/21/2006		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Prod.	
Date of Test 01/24/2006	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 119
				Water - Bbl. 0	Gas - Oil Ratio 29750
Flow Tubing Press. 20 psig	Casing Pressure 80 psig	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 119	Water - Bbl. 0
					Oil Gravity - API - (Corr.) 36.8
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments C-103, C-104					
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Ronnie Westbrook</i>		Printed Name Ronnie H. Westbrook		Title Vice President	Date 01/26/2006
E-mail Address					