Form 3160-5 (April 2004)

UNITED STATES OCD-HOBBS DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease	Seni	al No.					
	NM	-859	937					
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Do not use this form for proposals to drill or to re-enter an abadonew well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other Instructions on reverse side. 1. Type of Well	SUNDRY NOTICES AND REPORTS ON WELLS				NM-8	NM-85937			
1. Type of Well Gas Well Other 8. Well Name and No. Prohibition 12 Federal #7 2. Name of Operator COG Operating LLC 3a. Address. 550 W. Texas Ave., Suite 1300 Mildrad, TX 79701 3b. Phone No. (include area code) 432-685-4340 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area NY Booting Rigge: Delaware (6925) 10. Field and Pool, or Exploratory Area (6925)	Do not use this form for proposals to drill or to re-enter an					ian, Allottee or Tribe Name			
2. Name of Operator COG Operating LLC 3a. Address 350 W. Texas Ave., Suite 1300 Midland, TX 79701 3b. Phone No. (include area code) 432-685-4340 41. Location of Well (Footage, Sec. T. R. M. or Survey Description) 1880 FPAL & 1690 FPWL Unit F, Section 12, T225, R32E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed or Completed Operation (clearly state all pertuent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, pive subsartine locations and measured and true vertical deptails of all pertuent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, pive subsartine locations and measured and true vertical deptails of all pertuent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, pive subsartine locations and measured and true vertical deliberator proposal and break proposal and the whole the work will be performed or providue the bond to or the development in a new interval \$\frac{1}{2}\$ field one using the benefit in a new interval \$\frac{1}{2}\$ field one using the benefits of the involved operations. If the operation results in a multiple completion in the complete of the involved operations and the explication consistent in the subject of the involved operations. If the operation results in a multiple completion in the completion of the involved operations in the operation results in a multiple completion in the operation task operation in the proposal in the proposal of the involved operations with the proposal of the involved operations with the proposal of the proposal of this notice does	SUBMIT IN TRIPLICATI	7. If Unit	7. If Unit or CA/Agreement, Name and/or No.						
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30-425-37228 30-425-3728 30-425-						_			
SSB W. Texas Ave., Suite 1300 Midland, TX 79701 432-488-4340 10. Field and Pixil, or Exploratory Area NW Booting Ridger, Delaware (6925) 11. Country or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION Water Shut-Off Production (StartResume) Water Shut-Off Well Integrity Subsequent Report Charge Plans Plug and Abandon Production (StartResume) Water Shut-Off Well Integrity Subsequent Report Charge Plans Plug and Abandon Proposed or Complete Operation (Celary state all pertinant dails, including estimated starting date of any proposed wyk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsartine locations and measured and true vertical delphs of all ferringent markers and zones Atlants the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shaffly filed within 30 days following completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation of the involved operations. If the operation restate in a multiple completion or recompleted in the involved operations. If the operation restate in a multiple completion or recompleted on the involved operations. If the operation restate in a multiple completion or recompleted on the recompleted. And the operation restate in the subject of the involved operations. If the operation restate in a multiple completion or recompleted on the recompleted, and the operation restate in the subject of the operation restate in the subject lease which would entitle the applicant to conduct operations thereon. Approved by									
4. Location of Well (Feologe, Sec. T., R., M., or Survey Description) 1880* FNL & 1650* FW1. 11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Control Acidize Deepen Production (SarvResume) Water Shut-Off									
Unit F, Section 12, T22S, R32E Lea County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., R, M, or S								
TYPE OF SUBMISSION TYPE OF ACTION Acidize		-							
Notice of Intent	12. CHECK APPROPRIAT	E BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, O	OR OTHER DATA			
Notice of Intent	TYPE OF SUBMISSION		Т	YPE OF ACTION					
Final Abandonment Notice	✓ Notice of Intent Subsequent Report Alter C Casing	Casing g Repair	Fracture Treat New Construction	Reclamation Recomplete	1	Well Integrity ✓ Other surface commingling			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required sibsequent reports shall be filed on starting to the Bond No. on file with BLM/BIA. Required sibsequent reports shall be filed within 30 days following completed of the involved operations. If the operation results in a multiple completion or recompleted in one vinetrical #76 mm 3160 *45 mm 3160	Final Abandonment Motice	_				· · · · · · · · · · · · · · · · · · ·			
Name (Printed/Typed) Phyllis A. Edwards Title Regulatory Analyst Date 12/19/2005 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Date Office	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC respectfully requests permission to add the Prohibition 12 Federal #7 to the existing Commingling Order PLC - 152. SEE ATTACHED REQUEST FORM SUBJECT TO LIKE APPROVAL BY STATE GARY GOURLEY PETCOLORY ELIGINEER								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Date Office	Name (Printed/Typed)	nd correct	Title	Regulatory Analys	t				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Saction 1212 make its mine for	Conditions of approval, if any, are attached. Approcertify that the applicant holds legal or equitable tit which would entitle the applicant to conduct operat	le to those rights in tions thereon.			LAILE				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

Commingling Order PLC – 152 Request to add 2 wells

COG Operating LLC is requesting approval for surface commingling and off-lease storage and measurement of gas production from the following formation (s) and well (s) on

Federal Lease No: NM 85937

Lease Name: Prohibition 12 Federal

With **GAS** production from the following formation (s) and well (s) on

Federal Lease No. <u>CA # NM 85327</u> Lease Name: <u>Bilbrey 34 Federal</u>

<u>API # Well # Location</u> Sec Twp Rng Formation

30-025-31120 1 660' FNL & 1980' FWL 34 21S 32E Bilbrey; Morrow (72124)

Federal Lease No. NM 85937 Lease Name: Prohibition 12 Federal

API # Well # Location Sec Twp Rng Formation

30-025-31137 1 1980' FNL & 660' FWL 12 22S 32E NW Bootleg Ridge; Delaware (6925)

Federal Lease No. NM 64606 Lease Name: Prohibition 12 Federal API# Well# Location Sec Twp Rna Formation 30-025-32142 3 1980' FNL & 990' FEL 12 **22**S 32E Red Tank; Bone Spring (51683)

Federal Lease No. NM 84611B Lease Name: Prohibition 14 Federal API# Well# Location Sec Twp Rna Formation 30-025-32758 4 2310' FNL & 1980' FEL 32E Red Tank; Delaware, W. (51689) **22S** 14 30-025-32760 2310' FNL & 990' FEL 6 14 **22S** 32E Red Tank; Delaware, W. (51689)

Production from the wells involved is as follows:

Well Name and No	<u>MCFPD</u>
Bilbrey 34 Fed #1	99
Prohibition 12 Fed #1	14
Prohibition 12 Fed #3	13
Prohibition 12 Fed #4	20
Prohibition 12 Fed #6	22