

UNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **COG Operating LLC**

3a. Address
550 W. Texas Ave., Suite 1300 Midland, TX 79701

3b. Phone No. (include area code)
432-685-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1880' FNL & 1650' FWL
Unit F, Section 12, T22S, R32E**

5. Lease Serial No.
NM-85937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Prohibition 12 Federal #7

9. API Well No.
30-025-37228

10. Field and Pool, or Exploratory Area
NW Bootleg Ridge; Delaware (6925)

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

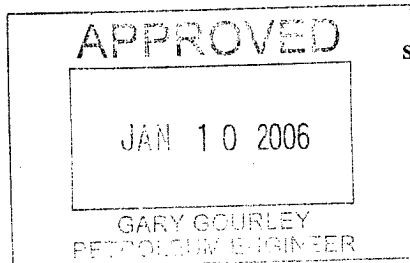
- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other surface commingling |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | and off lease |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | measurement |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COG Operating LLC respectfully requests permission to add the Prohibition 12 Federal #7 to the existing
Commingling Order PLC -152.**



SEE ATTACHED REQUEST FORM

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis A. Edwards

Title **Regulatory Analyst**

Signature

Date

12/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APPLICATION FOR SURFACE COMMINGLING,
OFF LEASE STORAGE AND MEASUREMENT APPROVAL**

**Commingling Order PLC – 152
Request to add 2 wells**

COG Operating LLC is requesting approval for surface commingling and off-lease storage and measurement of gas production from the following formation (s) and well (s) on

Federal Lease No: **NM 85937**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-37228	7	1880' FNL & 1650' FWL	12	22S	32E	NW Bootleg Ridge; Delaware (6925)
30-025-37227	8	2030' FSL & 610' FWL	12	22S	32E	NW Bootleg Ridge; Delaware (6925)

With **GAS** production from the following formation (s) and well (s) on

Federal Lease No. **CA # NM 85327**

Lease Name: **Bilbrey 34 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-31120	1	660' FNL & 1980' FWL	34	21S	32E	Bilbrey; Morrow (72124)

Federal Lease No. **NM 85937**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-31137	1	1980' FNL & 660' FWL	12	22S	32E	NW Bootleg Ridge; Delaware (6925)

Federal Lease No. **NM 64606**

Lease Name: **Prohibition 12 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-32142	3	1980' FNL & 990' FEL	12	22S	32E	Red Tank; Bone Spring (51683)

Federal Lease No. **NM 84611B**

Lease Name: **Prohibition 14 Federal**

<u>API #</u>	<u>Well #</u>	<u>Location</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>	<u>Formation</u>
30-025-32758	4	2310' FNL & 1980' FEL	14	22S	32E	Red Tank; Delaware, W. (51689)
30-025-32760	6	2310' FNL & 990' FEL	14	22S	32E	Red Tank; Delaware, W. (51689)

Production from the wells involved is as follows:

<u>Well Name and No</u>	<u>MCFPD</u>
Bilbrey 34 Fed #1	99
Prohibition 12 Fed #1	14
Prohibition 12 Fed #3	13
Prohibition 12 Fed #4	20
Prohibition 12 Fed #6	22