

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37232
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	240
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	BHL: N-36-17s-34e, 19/S & 2522/W
Unit Letter <u>N</u> : <u>257'</u> Feet From The <u>SOUTH</u> Line and <u>2519'</u> Feet From The <u>WEST</u> Line	
Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMP <u>LEA COUNTY</u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3991'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	NEW WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-05: SPUD & DRILL FR 57-345,731, 877, 975, 1192, 1199, 1407, 1520. 7-12-05: TD SURFACE HOLE. RUN 11.75" CSG AS FOLLOWS: TX PATTERN SHOE, 1 JT, FLOAT COLLAR, 33 JTS. TAG W/8" OF FILL. WASH TO BTM. SHOE DEPTH-1525'. CIRC 2 TIMES CSG VOLUME. CMT 11 3/4" SURFACE CSG: LEAD=635 SX CL C W/6% GEL, 1% CACL2, WT-13.5 PPG, YIELD 1.77 FT3/SX, MIX WATER-9.2 GPS, TAIL-400 SX CL C W/1% CACL2, 1/4 PPS CELLOFLAKE, DISPL W/176 BBLS FRESH WATER. DID NOT BUMP PLUG. FLOATS HELD. CIRC 225 SX TO PIT. 7-13-05: CLEAN OUT CMT & FLOAT EQPT 1470-1520. DRILL 1520-1624, 1774. MASSIVE WATER FLOW @ 1784. ISICP-570#. 7-14-05: DRILL 1774-1775, 1848, 2715, 2746. 7-15-05: RUN 8 5/8" CSG: FLOAT SHOE, 1 JT 8 5/8" 24# J-55 STC, FLOAT COLLAR W/ECP PLUG STOP RING, 37 JTS 8 5/8" CSG, ECP PKR, 22 JTS 8 5/8" CSG, SHOE SET @ 2741. CMT CSG: LEAD 420 SX 35/65 POZ CLASS C W/6% GEL, 5% SALT, & 1/4PPS CELLOFLAKE, WT-12.4 PPG, YIELD-2.15 FT3/SX, MIX WATER-12.0 GPS, TAIL-200 SX CLASS C W/1% CACL2, 0.25 PPS CELLOFLAKE, WT-14.8 PPG, YIELD-1.33 FT3/SX, MIX WATER-6.3 GPS, BUMP PLUG INFLATE ECP PKR, NO FLOW, DID NOT CIRC CMT TO SURFACE. SET SLIPS. CUT OFF CSG. 7-16-05: CIRC PITS, BUILD NEW MUD 10.5# PPG FRESH WATER MUD, TIH W/DIRECTIONAL TOOLS. DISPL W/10# MUD & WASH FR 2585-TOP OF CMT @ 2695. DRILL 2695-2741, 2802, 2839, 2898, 2930, 2935, 2994, 3091, 3099, 3187, 3197, 3282, 3292, 3380, 3388, 3475, 3507, 3571, 3622, 3667, 3677, 3740, 3763, 3859, 3891, 3916, 3940, 4029, 4049, 4125, 4150, 4221, 4244, 4255, 4317, 4327, 4392, 4413, 4509. 7-22-05: PUMP 50 BBLS LEASE CRUDE, SPOT 22 BBLS AROUND DC'S & MOVE 5 BBLS EVERY HR. PIPE CAME FREE. CIRC CRUDE & CO2 OUT OF HOLE. CONDITION MUD TO 10.3 PPG. 7-23-05: DRILL 4604, 4636, 4645, 4700, 4735, 4810, 4957, 4989, 5020. 7-24-05: PUMP & SPOT 160 BBLS OF 12.5 PPG MUD IN BOTTOM ON HOLE. COVER CO2 FLOOD ZONES. TIGHT HOLE FR 5020-4540, GOOD CLEAN HOLE FR 4540-CSG SHOE @ 2741. LOGGERS TD @ 5010. RAN DLL/MG/BC/SONIC, HRI/DFL/DSN/SDL/CSGN/MILL. 7-25-05: CONTINUE W/2ND LOGGING RUN: HRI/DFL/DSN/SDL/CSNG/SONIC. 3RD RUN: ROTARY SIDE WALL CORES. TOOL STUCK. TOF @ 4830. TIH W/OVERSHOT WHILE STRIPPING DP OVER LINE. 7-26-05: TIH & TAG BRIDGE @ 4740. WASH 4740-5020. SPOT 80 BBLS 12.5 MUD ON BTM. MRIL- LOG RUN @ 4627 BIT DEPTH. TIGHT HOLE PULL 45M OVER F/15'. 7-27-05: RUN LOGGING IMAGING TOOL. BREAK CIRC @ 2500 & 4500. WASH 4950-5020. 7-28-05: RUN 5 1/2" CSG: FLOAT SHOE, 2 JTS 15.5# J-55 LTC, FLOAT COLLAR, 110 JTS 15.5# J-55 LTC, SHOE SET @ 5014. CMT: LEAD 500 SX 35/65 POZ CLASS H W/6% GEL, 5% SALT, 1/4 PPS CELLOFLAKE, WT-12.4 PPG, YIELD-2.15 MIX WTR-12.0 GPS, TAIL-325 SX 50/50 POZ CLASS H W/5% SALT, 2% GEL, 1/4 PPS CELLOFLAKE, WT-14.2 PPG, YIELD-1.35, MIX WTR-6.3 GPS, DISPL W/1117.2 BBL FW, BUMP PLUG. CIRC 123 SX TO PIT. 7-29-05: REL RIG. FINAL REPORT W/O COMPLETION REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/6/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE

CONTINUATION OF CVU #240

1-13-06: MIRU PU. TIH W/TBG & BHA ASSEMBLY.

1-16-06: DRILL OUT FC & CMT TO 5000. INSTL LUBRICATOR FLANGE.

1-17-06: PERF 4845-4862, 4825-4845, 4798-4811, 4773-4793, 4751-4764'. PU PKR, SN & 80 JTS 2 7/8" TBG, 2431'. TIH W/VALVE W/PUMPING TEE & VALVES.

1-18-06: TIH W/TBG & BHA. SET PKR @ 4681 150 JTS 2 7/8" TBG IN HOLE. ACIDIZE W/6000 GALS 20% HCL. RU SWAB.

1-19-06: SWABBING.

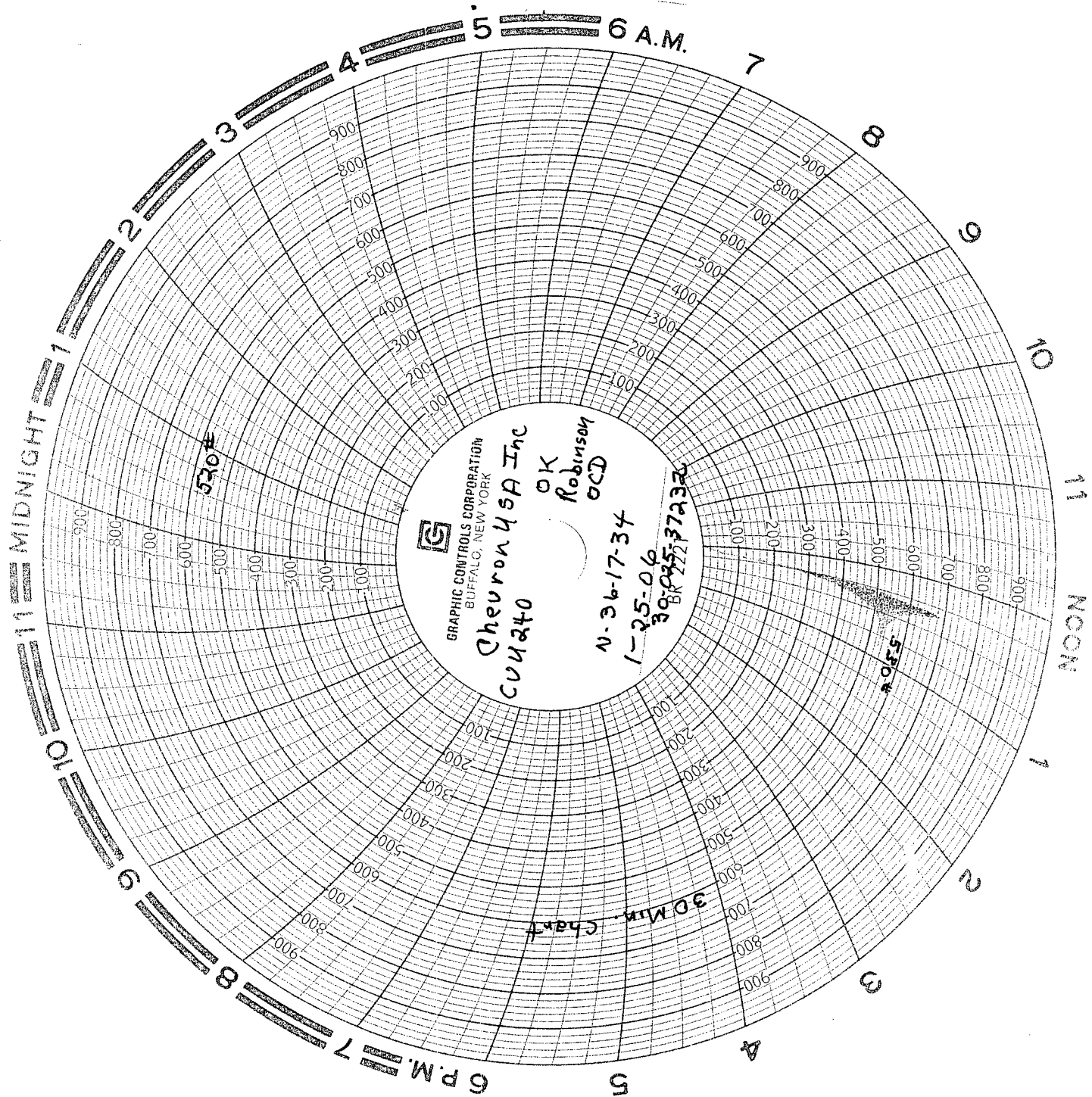
1-20-06: REL PKR.

1-23-06: LD PKR. TIH TO 4994. CIRC CLEAN. LD 80 JTS 2 7/8" WS.

1-24-06: PU PKR & 157 JTS TBG TO 4733. SET PKR.

1-25-06: TEST ANNULUS FOR 30 MIN FOR MIT. CHART GOOD. RIG DOWN.

2-01-06: ON 24 HR OPT. INJECTING 1122 MCFPD



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Chevron USA Inc
CU4240

OK
Robinson
OCD

N-36-17-34
1-25-06

38-045-37232
BK 222

30 Min. Chart

5:00

DATE 1/25/06
WELL NAME CVU #240
SUPERVISOR M. Northcutt
PACKER TYPE Arrow Set to CO2
PACKER SETTING DEPTH 4750'
PERFORATIONS 4751' - 4862'