

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-37232	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 240	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER					
2. Name of Operator CHEVRON USA INC					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					
4. Well Location BHL: N-36-17s-34e, 19/S & 2522/M Unit Letter N : 257' Feet From The SOUTH Line and 2519' Feet From The WEST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY					
10. Date Spudded 7/10/2005	11. Date T.D. Reached 7/24/2005	12. Date Compl. (Ready to Prod.) 1/18/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3991'	14. Elev. Csghead	
15. Total Depth 5020'	16. Plug Back T.D. 5000'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4751-4862' VACUUM GRAYBURG S/A					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL/MG/BC/SONIC, HRI/DFL/DSN/SDL/CSGN					22. Was Well Cored NO
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1525'	14 3/4"	1035 SACKS	225 SX
8 5/8"	24#	2741'	11"	620 SACKS	NO CIRC
5 1/2"	15.5#	5014'	7 7/8"	825 SACKS	123 SX
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	4733'
26. Perforation record (interval, size, and number) 4845-4862, 4825-4845, 4798-4811, 4773-4793, 4751-4764			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			4751-4862'		
			ACIDIZE W/6000 GALS 20% HCL		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) INJECTING 1122 MCFPD			Well Status (Prod. or Shut-in) INJ'G
Date of Test 2-01-06	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments NOTARIZED DEVIATIONS & SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>Denise Pinkerton</i>			TITLE Regulatory Specialist		DATE 2/6/2006
TYPE OR PRINT NAME Denise Pinkerton			Telephone No. 432-687-7375		

Central Vacuum Unit #240

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	1591'	T. Strawn	
B. Salt	2612'	T. Atoka	
T. Yates	2763'	T. Miss	
T. 7 Rivers	3100'	T. Devonian	
T. Queen	3663'	T. Silurian	
T. Grayburg	3988'	T. Montoya	
T. San Andres	4257'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1591'		SALT				
1592'	2612'		SALT				
2613'	2763'		ANHYDRITE,SAND,DOLO				
2764'	3100'		ANHYDRITE,DOLOMITE				
3101'	3663'		SAND				
3664'	3988'		SAND, DOLOMITE				
3989'	4257'		ANHYDRITE, DOLOMITE				