

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0135  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well



Oil Well



Gas Well



Other \_\_\_\_\_

## 2. Name of Operator

Yates Petroleum Corporation

## 3a. Address

105 S. 4th Str., Artesia, NM 88210

## 3b. Phone No. (include area code)

505-748-1471

## 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

2310' FSL &amp; 2310' FWL Sec. 17-T21S-R32E

## 5. Lease Serial No.

NM-94095

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA/Agreement, Name and/or No.

N/A

## 8. Well Name and No.

Caper BFE Federal 2

## 9. API Well No.

30-025-37439

## 10. Field and Pool, or Exploratory Area

Lost Tank; Delaware

## 11. County or Parish, State

Lea County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION



Notice of Intent



Acidize



Deepen



Production (Start/Resume)



Water Shut-Off



Subsequent Report



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Final Abandonment Notice



Casing Repair



New Construction



Recomplete



Other \_\_\_\_\_



Change Plans



Plug and Abandon



Temporarily Abandon



Convert to Injection



Plug Back



Water Disposal

Completion

Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-11-05 to 11-14-05 Perforated Bone Spring 10318-34' (17). Acidized w/750 gal 7-1/2% HCl.

11-16-05 Set 5-1/2" CIBP @ 12280' and dumped 35' cement on top. Perforated Bone Spring 9603-11' (9), 9686-92' (7) and 9712-16' (15) for total of 31 holes.

11-17-05 Set RBP @ 9766'. Acidized 9686-9716' w/750 gal 7-1/2% HCl. Moved RBP to 9635'. Acidized 9603-11' w/500 gal 7-1/2% HCl. Moved RBP to 9898'. Swabbed.

11-22-05 TOH w/ RBP.

11-29-05 Frac 9603-9716' w/gelled fluid frac. Pumped 50870# 20/40 Super LC.

12-1-05 TIH w/RBP and set @ 8615'. Perforated Brushy Canyon (1 JSPF) 8242-46' (5), 8311-24' (14), 8362-64' (3), 8408-17' (10) and 8429-31' (3) for total of 42 holes.

12-6-05 Frac 8242-8431' w/100005# prop, 49075# 20/40 Ottawa and 50930# 20/40 coated.

12-8-05 Latched onto RBP and moved to 8100'.

ACCEPTED FOR RECORD

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stormi Davis

Title

Regulatory Compliance Technician- 2006

Signature

Date

1/25/06

LES BABYAK

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Title

Date


Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Caper BFE Federal 2  
Sec 17-T21S-R32E  
30-025-37439  
Form 3160-5 - Pg. 2

**12-9-05** Perforated Brushy Canyon 7750-54' (5) and 7884-7900' (17) for total of 22 holes.  
**12-12-05** Spotted 750 gal 7-1/2% IC HCl acid across 7884-7900'. Spotted 250 gal 7-1/2% IC HCl across 7750-54'.  
**12-19-05** Frac 7750-7900' w/50540# 16/30 Siber Prop.  
**12-20-05** Moved RBP to 7304'.  
**12-21-05** Perforated Brushy Canyon (1 JSPF) 7096-7112' (17). Spotted 750 gal 7-1/2% IC HCl.  
**12-30-05** Frac 7096-7112' w/32990# 20/40 Super LC.  
**1-4-06** Circulated hole clean. Released and TOH w/RBP. Cleaned out to CIBP @ 10280'.  
**1-5-06** Perforated Cherry Canyon (1 JSPF) 6646-6660' (15) and Brushy Canyon 6762-6768' (7) w/22 holes. TIH and set RBP @ 6700'.  
**1-6-06** Spot 250 gal IC HCl acid across 6762-6768'. Pulled RBP to 6762'. Spot 550 gal 7-1/2% IC HCl across 6646-60'.  
**1-9-06** Released RBP and moved to 8615'.  
**1-10-06** Set 2-7/8" tubing @ 8159'.

Signature:   
Name: Stormi Davis  
Title: Regulatory Compliance Technician  
Date: 1/25/06