

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<i>Amended Report</i> Form C-105 Revised June 10, 2003 WELL API NO. 30-025-28124 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐ 2. Name of Operator Chesapeake Operating Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter M 330 Feet From The South Line and 330 Feet From The West Line Section 6 Township 20S Range 38E NMPM Lea County	7. Lease Name or Unit Agreement Name Monstro 8. Well No. 1 9. Pool name or Wildcat Weir; Blinebry, East 63800																																				
10. Date Spudded 05/22/2004 15. Total Depth 7050 19. Producing Interval(s), of this completion - Top, Bottom, Name 6158 - 6268 Blinebry 21. Type Electric and Other Logs Run None	11. Date T.D. Reached 05/29/2004 16. Plug Back T.D. 6850 20. Was Directional Survey Made No 22. Was Well Cored No																																				
12. Date Compl. (Ready to Prod.) 05/29/2004 13. Elevations (DF& RKB, RT, GR, etc.) 357*9 GR																																					
17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools	23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8</td> <td>24</td> <td>1500</td> <td>12 1/4</td> <td>800 sx</td> <td></td> </tr> <tr> <td>5 1/2</td> <td>15.5 & 17</td> <td>7050</td> <td>7 7/8</td> <td>600</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24	1500	12 1/4	800 sx		5 1/2	15.5 & 17	7050	7 7/8	600																			
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26. Perforation record (interval, size, and number) 6158 - 6268	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6158 - 6280</td> <td>2000 gals 15% NeFe + 4BS per</td> </tr> <tr> <td> </td> <td>3.9 bbls</td> </tr> <tr><td> </td><td> </td></tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6158 - 6280	2000 gals 15% NeFe + 4BS per		3.9 bbls																														
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28. PRODUCTION																																					
Date First Production 06/25/2004	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pumping 2 1/2 x 1 1/2 x 24' RHBC pump																																				
Well Status (<i>Prod. or Shut-in</i>) producing																																					
Date of Test 07/20/2004	Hours Tested 24																																				
Choke Size Prod'n For Test Period Oil - Bbl 11	Gas - MCF 20																																				
Water - Bbl. 84	Gas - Oil Ratio 1818																																				
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 11	Gas - MCF 20																																				
Water - Bbl. 84	Oil Gravity - API - (Corr.) 																																				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold																																					
30. List Attachments C-104																																					
31. <i>I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</i>																																					
Signature <i>Brenda Coffman</i> E-mail Address bcoffman@chkenergy.com	Printed Name Brenda Coffman Title Regulatory Analyst Date 02/02/2006																																				