

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37267
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1469
7. Lease Name or Unit Agreement Name State Q
8. Well Number 8
9. OGRID Number 495
10. Pool name or Wildcat Monument Tubb (47090) Weir Drinkard (63840)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840 Seminole, TX 79360	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

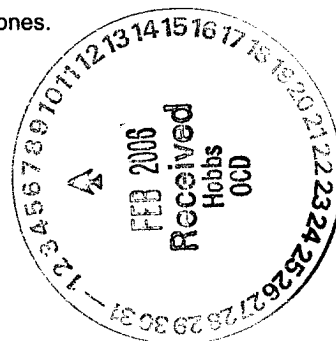
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Complete & Downhole Commingle Well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24/2005 thru 11/4/2005 See attached for completion procedures.

Working, royalty and overriding royalty interests are identical in all commingled zones.
Commingling will not reduce the value of production.
Well is located on private land.
Allocation based on well tests and fixed percents.

Attachment: reservoir data to support commingling percentages.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 2/3/2006

Type or print name Carol J. Moore

E-mail address: cmoore@hess.com

Telephone No. (432)758-6738

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 13 2006
Conditions of Approval (if any):

Form C-103 Attachment

Amerada Hess Corporation
OGRID 000495
State Q No. 8
API 30-025-37267

8/24/2005 thru 11/4/2005

8/24-8/25: Key Energy Svc MIRU pulling unit. TIH w/4 3/4" bit & tbg. Tagged in 5 1/2" csg @ 6891'. Established circulation & drilled cement from 6891' to 6960'. Circ clean & press csg w/1000 psi for 30 min. Held OK. CI

8/26-8/29: Schlumberger MIRU and ran CBL from 6960'-1200'. Drilled out cement from 6960'-6986' & circulate clean. CI.

8/30: Perf'd Abo zone w/4" casing guns @ 4 SPF fr/6982'-6986'. CI

8/31-9/6: BJ Svc MIRU, acidized Abo perms and open hole w/5000 gals 15% HCL Acid. Swabbed well. CI.

9/7: Schlumberger MIRU & set CIBP in 5 1/2" casing @ 6915'. Perf'd Drinkard zone in following intervals: 6651'-6654.5', 6680'-6683.5', 6737'-6740.7', 6784'-6788.8', 6811'-6820',

9/8: Set pkr @ 6900', pressured CIBP w/1000 psi, held OK. Acidized Drinkard zone perms w/5000 gals 15% HCL acid. Swabbed well. CI.

9/15: RU BJ Svc. Tested lines to 7000#. Treated Drinkard perms from 6651'-6820' w/79,400 gals Spectra Star Frac 30# XL Borate & 150,000# of 20/40 sand. Swabbed well. CI

9/16-9/29: Swab and test well. CI

9/30: Schlumberger MIRU & set CIBP @ 6625'. Perf'd 5 1/2" csg in Tubb zone w/4" guns @ 3 spf in following intervals: 6334'-6339.5', 6393'-6394.9', 6450'-6453.1', 6502'-6505.5', 6584'-6588.6. CI.

10/3: BJ Svc MIRU & acidized Tubb zone perms w/5500 gals of 15% HCL Acid. Swabbed well. CI

10/13: Test lines to 7000#. Treat Tubb perms f/6334'-6589' w/101,000 gals of Spectra Star Frac 30# XL Borate & 200,000# of 20/40 sand. RD BJ Svc. CI.

10/21: Key Energy Svc MIRU pulling unit & drilled out CIBP to 6830'. Circ clean.

10/26: Installed wellhead. TIH w/25-125-RHBC-12-3-S-0 Sucker Rod pump #A-0976. CI

10/27: Cleaned location & RDMO pulling unit. CI well.

11/1: CI waiting on electricity.

11/4: Begin producing well from Weir Drinkard (63840), and Monument Tubb (47090) zones.

Test on 11/10/2005 of 26 BOPD, 216 MCFD, 76 BWPD.

	OIL		GAS		WATER	
MONUMENT TUBB (47090)	15	59%	121	56%	45	59%
WEIR DRINKARD (63840)	11	41%	95	44%	31	41%
TOTAL	26	100%	216	100%	76	100%