

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37267		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. A-1469			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name State Q		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator Amerada Hess Corporation			8. Well No. 8		
3. Address of Operator P.O. Box 840 Seminole, TX 79360			9. Pool name or Wildcat Monument Tubb (47090) Weir Drinkard (63840) Monument Abo SE (96764)		
4. Well Location  Unit/Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line  Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 7/4/2005		11. Date T.D. Reached 8/18/2005		12. Date Compl. (Ready to Prod.) 1/4/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 3538'		14. Elev. Casinghead			
15. Total Depth 7465'		16. Plug Back T.D. 6915'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6651'-6820' Drinkard 6334'-6589' Tubb				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Platform Express Three Detector Litho-Density Compensated Neutron, Platform Express High Resolution Laterolog Array, CBL				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		1193'	
5 1/2"		17#		6990'	
				7 7/8"	
				265 sx Lt Prem Plus +	
				285 sx Super H	
				2275 sx P Plus followed by 100 sx P Plus neat	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		6775'			
26. Perforation record (interval, size, and number) 6982'-6986' (Abo) 6651'-6654.5', 6680'-6683.5', 6737'-6740.7', 6784'-6788.8', 6811'-6820' (Drinkard) and 6334'-6339.5', 6393'-6394.9', 6450'-6453.1', 6502'-6505.5', 6584'-6588.6' (Tubb)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
see attached...					
28. PRODUCTION					
Date First Production 11/4/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 25-125-RHBC-12-3-S-0 Sucker Rod Pump A-0976		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/10/2005		Hours Tested 24		Choke Size	
Prod'n For Test Period		Oil - Bbl 26		Gas - MCF 216	
Water - Bbl. 76		Gas - Oil Ratio 8318			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl. 26		Gas - MCF 216		Water - Bbl. 76	
Oil Gravity - API - (Corr.) 38.6					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	
30. List Attachments C-102, C-104; Deviation Survey, Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Carol J. Moore		Printed Name Carol J. Moore		Title Sr. Advisor/Regulatory	
E-mail Address cmoore@hess.com				Date 2/2/2006	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1135'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt	2380'	T. Atoka	T. Kirtland-Fruitland
T. Yates	2520'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2740'	T. Devonian	T. Penn. "D"
T. Queen		T. Silurian	T. Cliff House
T. Grayburg	3580'	T. Montoya	T. Menefee
T. San Andres		T. Simpson	T. Point Lookout
T. Glorieta		T. McKee	T. Mancos
T. Paddock	5325'	T. Ellenburger	T. Gallup
T. Blinébry	5750'	T. Gr. Wash	Base Greenhorn
T. Tubb	6320'	T. Delaware Sand	T. Dakota
T. Drinkard	6510'	T. Bone Springs	T. Morrison
T. Abo	6915'	T.	T. Todilto
T. Wolfcamp		T.	T. Entrada
T. Penn		T.	T. Wingate
T. Cisco (Bough C)		T.	T. Chinle
		T.	T. Permian
		T.	T. Penn "A"
		T.	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0'	1135'	1135'	Red Beds
1135'	1230'	95'	Anhydrite
1230'	2380'	1150'	Salt
2380'	3840'	1460'	Dolomite, Anhydrite
3840'	7800'	3960'	Dolomite

C-105 Attachment  
State Q #8  
API No. 30-025-37267  
Unit P, Sec. 16, T20S, R37E

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6973'-7465'	5000 gal 15% HCL Acid
6651'-6820'	5000 gal 15% HCL Acid
6651'-6820'	79,400 gals Spectra Star Frac 30# XL Borate & 150,000# 20/40 sand
6334'-6589'	5500 gal 15% HCL Acid
6334'-6589'	101,000 gals Spectra Star Frac 30# XL Borate & 200,000# 20/40 sand