District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

District IV						~									
1220 S. St. Franc	is Dr., Sa	ınta Fe, NM	87505			Sant	a Fe, Ni	M 87505						AMENDED REPORT	
	I.	REC	DUEST	FO	R ALL	<u>ow</u>	ABLE.	AND AU	<u>[HO</u>				RANS	SPORT	
Operator name and Address Amerada Hess Corporation					tion	² OGRID Number 495									
P.O. Box 840															
Seminole, TX 79360									Rea	son for F: N / 11/04	iling Co /2005	ode/ Eff	ective Date		
4 A DI Numbe	· · ·	5	Pool Non						l	144	11/1/1/04	T .	ol Code	 /	
*API Number												1		•	
										9 Well Number					
⁷ Property Code 8 Property Name 00206 State Q												W	eli Num 8	Der	
	rfaca I	ocation													
Ul or lot no.	Section				Lot.Idn	Foot	from the	North/South Line		Feet from the		e East/West line		e County	
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DU		lole Loc				Feet from th		- N41/041 11		Foot for-			County		
OL OF ROL RO.	L or lot no. Section Townshi		mp Ka	Range Lot Idn Fee		reet	eet from the North/South line		n une	Feet from the East		East/1	/West line County		
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12 Lse Code	Lse Code 13 Producing Method		od " (14 Gas Connection 15			C-129 Permit Number 16		16 C	C-129 Effective Date		17 C	C-129 Expiration Date		
s	I Code			Date											
III. Oil a	nd Ga	s Trans	norters												
18 Transpor				rter N	ame		²⁰ P	qo	21 O/	G		22 PC	DD ULS	TR Location	
OGRID				ransporter Name and Address								22 POD ULSTR Location and Description			
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	HICKASPIENCE 1	P.O. Box	159			ļ		angara sasang sa ka		10000000000	State Q				
		Artesia, N	IM 8821												
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024050		1000 Lou				L	00107	30						No/E	
		Houston,						3,72			Dynegy Gas Meter				
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Marie San	精動					Î					100	T.	<u> </u>		
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018750								Engr. conne	ction a	t State	Q Batte	ry	(1)	$\frac{1}{N}$	
V. Well	Comp	letion D	ata								17			467	
V. Well Completion Data 25 Spud Date 26 Read		ady Date	v Date 27 T			TD 28 PBTD			29 Perforati		tions 30 DHA MC				
7/4/2005) [28 PBT	D	25	9 Perfòrat	ions	1	30 DHG MC	
						7465'	- 1		D		_			"DHALINC	
Hole Size			/4/2005			7465'		6915'			Perfòrat 6334'-65		34.00	30 DHA NC	
12 1/4*			/4/2005	Casing	& Tubir			6915' ³³ D	epth Se		_	88.6'		OHA, NC	
12	ole Size	11	/4/2005	Casing				6915' ³³ D			_	88.6'		OLKLANC COLOR CREATER Class C	
	1/4"	11	/4/2005	Casing	& Tubir 8 5/8"			6915'	epth Se		_	88.6	750 sx	Class C	
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	1/4"	11	/4/2005	Casing	& Tubir 8 5/8"			6915'	epth Se		_	88.6'	750 sx 265 sx 285 sx 2275 sx	Class C P Plus and Super H	
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	1/4"	11	/4/2005	Casing	& Tubir 8 5/8"			6915' 33 D	epth Se		_	88.6	750 sx 265 sx 285 sx 2275 sx	Class C P Plus and Super H x P Plus and	
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VI. Well	1/4" 7/8"	11	/4/2005 ³² (Casing	& Tubin 8 5/8" 5 1/2" 2 7/8"	ng Siza	0	6915' 33 D	epth Se 1193' 8990'	et	6334'-65	88.6'	750 sx 265 sx 285 sx 2275 si 100 sx Tubing	Class C P Plus and Super H k P Plus and P Plus neat	
VI. Well	1/4" 7/8" Test Oil	Data 36 Gas I	/4/2005 32 (Casing	& Tubir 8 5/8" 5 1/2" 2 7/8"	Test D	Pate	6915 ¹ 33 D	epth Se 193' 8990' 6775'	et	6334'-65	88.6	750 sx 265 sx 285 sx 2275 si 100 sx Tubing	Class C P Plus and Super H x P Plus and	
VI. Well	1/4" 7/8" Test Oil	Data 36 Gas I	³² (³² (Delivery L 1/4/2005	Casing	& Tubir 8 5/8" 5 1/2" 2 7/8"	ng Siza	Pate	6915 ¹ 33 p	193' 1990' 6775' t Lengt	et	6334'-65	98.6°	750 sx 265 sx 285 sx 2275 si 100 sx Tubing	Class C P Plus and Super H k P Plus and P Plus neat	
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VI. Well	1/4* 7/8" Test Oil 05	Data 36 Gas I	³² (³² (Delivery L 1/4/2005	Casing	& Tubir 8 5/8" 5 1/2" 2 7/8"	Test D	Pate 1005 er	6915' 33 p 1 6 8 38 Test 2	epth Se 193' 8990' 6775'	et	6334'-65	88.6'	750 sx 265 sx 285 sx 2275 si 100 sx Tubing	Class C P Plus and Super H x P Plus and P Plus neat 40 Csg. Pressure	
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District IV	Rd., Azte	c, NM 87	410	12	20 South St	t. Francis D	r.				5 Copies		
1220 S. St. Franc	is Dr., Sa				Santa Fe, N						AMENDED REPORT		
¹ Operator n	<u>I.</u>			OR ALI	<u>LOWABLE</u>	E AND AU	<u> THOI</u>	RIZATI	ON TO	<u>ran</u>	SPORT		
Operator n	Amerao	orporation	² OGRID Number 49				495						
P.O. Box 840; Seminology 79360.						³ Reason for Filing Code/ Effective NW / 11/04/2005				ective Date			
⁴ API Numbe	er		⁵ Pool Name	O CONTRACTOR	ATED BE	SEEN PRA		144		ool Cod			
API Number 30 - 025-37267 Property Code S Property Name Property Name					die O	NW / 11/04/				63840			
Property Code Property Name						400	4 00	MOT OF	v v	Vell Nun	ıber 🖊		
	rface L	ocatio	State Q						ACE (AG	8			
Ul or lot no.	Section			Lot.Idn	Feet from th	e North/Sout	h Line	Feet from	the East	West lin	e County		
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UL or lot no.	Section	Town	iship Range	Lot Idn	Feet from th	e North/Sout	h line	Feet from	the East	/West lin	e County		
12 Lse Code S	13 Prod	roducing Method Gas Connection Code Date			¹⁵ C-129 Per	rmit Number 16 C		C-129 Effective Date		17 (-129 Expiration Date		
III. Oil a	nd Co		enorters				J			ļ			
18 Transpor	rter d	8 1 Fatt	sporters ⁹ Transporter	Name	20	POD	²¹ O/	G	²² P	OD ULS	TR Location		
OGRID			and Addr								d Description		
015694		Navajo F P.O. Box	Refining Co.		0018	3710	0	Unit	Unit J. Sec. 16, T20S, R37E				
	SCOURS BOARD		NM 88211					State Q Battery 3 14 15 76					
024650			Midstream S		0018	3730	0	Uni	Sec 16	, T20S	R37E ^{*©} 중\		
1000 Louisiana, S Houston, TX 770				5800					egy Gas N	S S			
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a case of the second second second	A44.03.52E				TARREST SALVAN		and a second	100		E.	430/		
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IV. Proc	luced \		4	 						()			
²³ POD 018750		آ ا			and Descripti	on Engr. conne	ction a	t Stata O I	Rattony				
V. Well	Compl	letion F		. 10, 1200	5, 1137 L. 11106	Engl. Comie	Clion a	. State Q I	Jallet y				
25 Spud Da			leady Date		²⁷ TD	²⁸ PBTD		²⁹ Per	forations	T	³⁰ DHC, MC		
7/4/2005		1	1/4/2005		7465'	6915'			1'-6820'				
31 H	ole Size		32 Casi	g & Tubing Size		33 Depth S		et		³⁴ Sacks Cement			
12	1/4"			1193'			750 sx Class C						
7 7/8"			5 1/2"			€	9 99 0'			265 sx P Plus and 285 sx Super H			
									2275 sx P Plus and 100 sx P Plus neat				
				2 7/8"		6775'			Tubing				
VI. Wel	I Toes	Doto	1										
35 Date New	Oil	36 Gas	Delivery Date		Test Date	1	t Lengt	b	³⁹ Tbg. Pre	ssure	⁴⁰ Csg. Pressure		
11/4/2005 41 Choke Size					1/10/2005 ⁽³ Water	95 24 44 Gas			45 AOF		46 Test Method		
CHURC SIZE					31/76	95/216		Pumping					
been complied	l with an	d that the		iven above	Division have is true and			OIL CON	SERVATIC	N DIVIS	SION		
complete to the best of my knowledge and belief. Signature:						Approved by:							
Signature.	Printed name: Carol J. Moore						Title: PETROLEUM ENGINEER						
	Carol	J. Moor			-	Title:		- P	FIKUL	-EOIM	E44CMARE.		
	Carol		re Or/Regulatory			Title: Approval Date	te:	<u> </u>	L 1110=				
Printed name:	Carol Senio		or/Regulatory				te:		FE		3 2006		