Office	o Appropriate District	State of New Mineral New 1		Form C-103
District I	Hobbs NM 99240	Energy, Minerals and Na	atural Resources	WELL API NO.
District II			NI DII HOLONI	30-025-37354
	1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
<u>District IV</u> 1220 S. St. Francis 87505		Santa Fe, NM	87505	6. State Oil & Gas Lease No.
87303	SUNDRY NOTIO	CES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				New Mexico M State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 50	
2. Name of Operator				9. OGRID Number
Range Operating New Mexico, Inc.				227588
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			10. Pool name or Wildcat Blinebry Oil & Gas	
4. Well Location				
Unit L	etter <u> </u>	1650 feet from the Nor	th line and	feet from theWestline
Section	n 17	Township 22S		NMPM County
		11. Elevation (Show whether L	OR, RKB, RT, GR, etc.,	
Pit or Below-grade	Tank Application  or			503037
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thicknes	s: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material
	12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report or Other Data
	NOTICE OF INT	TENTION TO:	SHR	SEQUENT REPORT OF:
	MEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY		CHANGE PLANS	COMMENCE DRI	
PULL OR ALTE	R CASING	MULTIPLE COMPL	CASING/CEMEN	
OTHER.			OTHER. D.	F7
OTHER:	e proposed or comple	eted operations. (Clearly state a	OTHER: Rec	ompletion to Blinebry
13. Describ	e proposed or comple ng any proposed wor	eted operations. (Clearly state a k). SEE RULE 1103. For Mult	Il pertinent details, and	d give pertinent dates, including estimated date
13. Describ of starti	e proposed or comple ng any proposed wor npletion.	eted operations. (Clearly state a k). SEE RULE 1103. For Mult	Il pertinent details, and	ompletion to Blinebry  d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describ of starti or recor	ng any proposed wor npletion.	eted operations. (Clearly state a ck). SEE RULE 1103. For Mult	Il pertinent details, and	d give pertinent dates, including estimated date
13. Describ of starti	ng any proposed wor npletion. Unhung well. Open well, bled pi	ress. RU JSI WL trk. RIH w	ll pertinent details, and iple Completions: At	d give pertinent dates, including estimated date
13. Describ of starti or recor	ng any proposed wor npletion.  Unhung well.  Open well, bled proposed to the control of the cont	ress. RU JSI WL trk. RIH w	ll pertinent details, and iple Completions: At CCL and 5 ½" CIBP	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describ of starti or record 12-07-05 12-08-05 12-09-05 12-10-05	ng any proposed wor npletion.  Unhung well.  Open well, bled proposed for the control of the con	ress. RU JSI WL trk. RIH w/om 5856 – 5948'. Break down perfs w/1000 gals	ll pertinent details, and iple Completions: At CCL and 5 ½" CIBP	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describ of starti or recor 12-07-05 12-08-05 12-09-05 12-10-05 12-11-05	ng any proposed wor npletion.  Unhung well.  Open well, bled proposed to the proposed to the proposed by the proposed work the proposed	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals	Il pertinent details, and iple Completions: At CCL and 5 ½" CIBP	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.
13. Describ of starti or record 12-07-05 12-08-05 12-09-05 12-10-05	ng any proposed wor npletion.  Unhung well.  Open well, bled po Good tst. Perf fro Set pkr & RBP. B Swabbed Bled well dn. Uns Frac blinebry perf sand. Set CIBP @	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals	Il pertinent details, and iple Completions: At CCL and 5 ½" CIBP 15% NEFE.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.
13. Describ of starti or recor 12-07-05 12-08-05 12-09-05 12-10-05 12-11-05	ng any proposed wor npletion.  Unhung well.  Open well, bled proposed strong performan services and services work and services and services and services and services and services and services services and services	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Break down perfs w/1000 gals set pkr & RBP. s w/30# gel wtr & additives, 4 @ 5660'. Tst CIBP. Good tst	ll pertinent details, and iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Brad Perf 5471 - 5610.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05	ng any proposed wor npletion.  Unhung well.  Open well, bled proposed works.  Good tst. Perf from Set pkr & RBP. Bound Set CIBP & Swabbed Bled well dn. Unsured Frac blinebry performand. Set CIBP & 15% acid.  Frac 5471 – 5610 Set pkr & HCL acid.  Drill out CIBP & 5610	ress. RU JSI WL trk. RIH w/om 5856 – 5948'. Treak down perfs w/1000 gals set pkr & RBP. S w/30# gel wtr & additives, 4 20 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 16 5660'. RD swivel, run in w/23	Il pertinent details, and iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s&
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-13-05 12-14-05	ng any proposed wor npletion.  Unhung well.  Open well, bled proposed works.  Good tst. Perf from Set pkr & RBP. Bound Set pkr & RBP. Bound Set CIBP (15% acid.)  Frac 5471 – 5610 15% HCL acid.  Drill out CIBP (15% down to top of #2)	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Sreak down perfs w/1000 gals set pkr & RBP. s w/30# gel wtr & additives, 4 @ 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 16 G660'. RD swivel, run in w/23 CIBP @ 6390'. PU off btm, of	Il pertinent details, and iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to circ hole cln. TOOH	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05	ng any proposed wor npletion.  Unhung well.  Open well, bled proposed works. Perf from Set pkr & RBP. Bound Swabbed Bled well dn. Unstract blinebry perform sand. Set CIBP (15% acid. Frac 5471 – 5610 15% HCL acid. Drill out CIBP (15% down to top of #2 TOOH w/tbg, xo, Inpletion.	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals set pkr & RBP. S w/30# gel wtr & additives, 4 @ 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 165660'. RD swivel, run in w/23 CIBP @ 6390'. PU off btm, cLD 6 DC & bit. TIH w/SN, tbg	Il pertinent details, and iple Completions: At its CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to sirc hole cln. TOOH J. TAC. ND BOP. S	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12'
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-13-05 12-14-05	ng any proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Set pkr & RBP. Born Set pkr & RBP. Born Set pkr & RBP. Born Swabbed  Bled well dn. Unstract blinebry performs and. Set CIBP (15% acid.)  Frac 5471 – 5610  15% HCL acid.  Drill out CIBP (15% down to top of #2 TOOH w/tbg, xo, line and top of #2 TOOH w/tbg, xo, line a	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals set pkr & RBP. S w/30# gel wtr & additives, 4 @ 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 165660'. RD swivel, run in w/23 CIBP @ 6390'. PU off btm, cLD 6 DC & bit. TIH w/SN, tbg	Il pertinent details, and iple Completions: At its CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to circ hole cln. TOOH J, TAC. ND BOP. Sels, subs. PU PR, sel	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on.
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-14-05 12-15-05	ng any proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Set pkr & RBP. Brown Set CIBP (and the information and the information and set proposed wormplets.)	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Sreak down perfs w/1000 gals set pkr & RBP. s w/30# gel wtr & additives, 4 @ 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 165660'. RD swivel, run in w/23 CIBP @ 6390'. PU off btm, cLD 6 DC & bit. TIH w/SN, tbg x20' pmp, on&off box, LS, rocest to 500 psi. Good tst. RD bove is true and complete to the	Il pertinent details, and iple Completions: At iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to sirc hole cln. TOOH 1, TAC. ND BOP. Sis, subs. PU PR, se PU, clean location.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on.  Turn over to production.
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-14-05 12-15-05	ng any proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Set pkr & RBP. Brown Set CIBP (and the information and the information and set proposed wormplets.)	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Sreak down perfs w/1000 gals set pkr & RBP. s w/30# gel wtr & additives, 4 @ 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 165660'. RD swivel, run in w/23 CIBP @ 6390'. PU off btm, cLD 6 DC & bit. TIH w/SN, tbg x20' pmp, on&off box, LS, rocest to 500 psi. Good tst. RD bove is true and complete to the	Il pertinent details, and iple Completions: At iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to sirc hole cln. TOOH 1, TAC. ND BOP. Sis, subs. PU PR, se PU, clean location.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on. Turn over to production.
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-14-05 12-15-05	ng any proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Set pkr & RBP. Brown Set CIBP (and the information and the information and set proposed wormplets.)	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Sreak down perfs w/1000 gals set pkr & RBP. s w/30# gel wtr & additives, 4 20 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 16 6660'. RD swivel, run in w/23 CIBP @ 6390'. PU off btm, c CIBP @ 6390'. PU off btm, c CIBP @ 6390'. Good tst. RD swivel, run in w/23 CIBP @ 6390'. PU off btm, c CIBP @ 6390'. PU off btm, c CIBP @ 6390'. Good tst. RD bove is true and complete to the losed according to NMOCD guideline	Il pertinent details, and iple Completions: At iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to sirc hole cln. TOOH 1, TAC. ND BOP. Sis, subs. PU PR, se PU, clean location.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on.  Turn over to production.
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-14-05 12-15-05 12-15-05 I hereby certify t grade tank has been SIGNATURE	ng any proposed wormpletion.  Unhung well. Open well, bled proposed wormpletion.  Unhung well. Open well, bled proposed wormpletion.  Set pkr & RBP. Born Swabbed Bled well dn. Unstract blinebry performs and. Set CIBP (15% acid.)  Frac 5471 – 5610 15% HCL acid. Drill out CIBP (15% HCL acid.) Drill out CIBP (15% HCL acid.) TOOH w/tbg, xo, look GA 2-1/2" x 1 3/4" x RU kill trk load & to the information and will be constructed or constructed	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals set pkr & RBP. So w/30# gel wtr & additives, 4 (2) 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 16 (5660'. RD swivel, run in w/23 CIBP (2) 6390'. PU off btm, of LD 6 DC & bit. TIH w/SN, tbg (20' pmp, on&off box, LS, rocest to 500 psi. Good tst. RD bove is true and complete to the losed according to NMOCD guideline	Il pertinent details, and iple Completions: At iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to circ hole cln. TOOH J., TAC. ND BOP. Sis, subs. PU PR, se PU, clean location.  best of my knowledges D, a general permit D  Sr. Reg. Sp.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on.  Turn over to production.  e and belief. I further certify that any pit or below-or an (attached) alternative OCD-approved plan   DATE 2-03-06
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-14-05 12-15-05 12-15-05 I hereby certify t grade tank has been SIGNATURE.	ng any proposed wormpletion.  Unhung well. Open well, bled proposed wormpletion.  Unhung well. Open well, bled proposed wormpletion.  Set pkr & RBP. Born Swabbed Bled well dn. Unstract blinebry performs and. Set CIBP (15% acid.) Frac 5471 – 5610 15% HCL acid. Drill out CIBP (15% HCL acid.) Drill out CIBP (15% HCL acid.) TOOH w/tbg, xo, look GA 2-1/2" x 1 3/4" x RU kill trk load & to the constructed or constr	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals set pkr & RBP. So w/30# gel wtr & additives, 4 (2) 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 16 (5660'. RD swivel, run in w/23 CIBP (2) 6390'. PU off btm, of LD 6 DC & bit. TIH w/SN, tbg (20' pmp, on&off box, LS, rocest to 500 psi. Good tst. RD bove is true and complete to the losed according to NMOCD guideline	Il pertinent details, and iple Completions: At iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to circ hole cln. TOOH 13, TAC. ND BOP. Sels, subs. PU PR, selb, selb, selb, a general permit  best of my knowledges 1, a general permit 1	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on. Turn over to production.  Turn over to production.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-14-05 12-15-05 12-15-05 12-15-05 Ignature for State Use O	ng any proposed wormpletion.  Unhung well. Open well, bled proposed wormpletion.  Unhung well. Open well, bled proposed wormpletion.  Set pkr & RBP. Born Swabbed Bled well dn. Unstract blinebry performs and. Set CIBP (15% acid.)  Frac 5471 – 5610 15% HCL acid. Drill out CIBP (15% acid.) Drill out CIBP (15% acid.) TOOH w/tbg, xo, Indicate the information and will be constructed or constructed o	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals set pkr & RBP. So w/30# gel wtr & additives, 4 (2) 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 16 (5660'. RD swivel, run in w/23 CIBP (2) 6390'. PU off btm, of LD 6 DC & bit. TIH w/SN, tbg (20' pmp, on&off box, LS, rootest to 500 psi. Good tst. RD bove is true and complete to the losed according to NMOCD guideline TITLE	Il pertinent details, and iple Completions: At iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to birc hole cln. TOOH J., TAC. ND BOP. Sils, subs. PU PR, see PU, clean location.  best of my knowledges D, a general permit D  Sr. Reg. Sp.  address:	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on.  Turn over to production.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .  DATE 2-03-06  Telephone NoFEB 1 3 200
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-14-05 12-15-0	Ing any proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Set pkr & RBP. Born Swabbed  Bled well dn. Unstead Frac blinebry performs and. Set CIBP (15% acid.)  Frac 5471 – 5610  15% HCL acid.  Drill out CIBP (15% acid.)  Drill out CIBP (15% acid.)  TOOH w/tbg, xo, Indicate the information and will be constructed or c	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals set pkr & RBP. So w/30# gel wtr & additives, 4 (2) 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 16 (5660'. RD swivel, run in w/23 CIBP (2) 6390'. PU off btm, of LD 6 DC & bit. TIH w/SN, tbg (20' pmp, on&off box, LS, rootest to 500 psi. Good tst. RD bove is true and complete to the losed according to NMOCD guideline TITLE	Il pertinent details, and iple Completions: At iple Completions: At CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to circ hole cln. TOOH J., TAC. ND BOP. Sis, subs. PU PR, se PU, clean location.  best of my knowledges D, a general permit D  Sr. Reg. Sp.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on.  Turn over to production.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .  DATE 2-03-06  Telephone NoFEB 1 3 200
13. Describ of starti or record 12-07-05 12-08-05 12-10-05 12-11-05 12-12-05 12-14-05 12-15-05 12-15-05 12-15-05 Ignature for State Use O	Ing any proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Unhung well.  Open well, bled proposed wormpletion.  Set pkr & RBP. Born Swabbed  Bled well dn. Unstead Frac blinebry performs and. Set CIBP (15% acid.)  Frac 5471 – 5610  15% HCL acid.  Drill out CIBP (15% acid.)  Drill out CIBP (15% acid.)  TOOH w/tbg, xo, Indicate the information and will be constructed or c	ress. RU JSI WL trk. RIH w/sm 5856 – 5948'. Freak down perfs w/1000 gals set pkr & RBP. So w/30# gel wtr & additives, 4 (2) 5660'. Tst CIBP. Good tst w/303 gel wtr & 73,453#s 16 (5660'. RD swivel, run in w/23 CIBP (2) 6390'. PU off btm, of LD 6 DC & bit. TIH w/SN, tbg (20' pmp, on&off box, LS, rootest to 500 psi. Good tst. RD bove is true and complete to the losed according to NMOCD guideline TITLE	Il pertinent details, and iple Completions: At its CCL and 5 ½" CIBP 15% NEFE.  0,059#s 16/30 Bradd. Perf 5471 - 5610.  /30 Brady sand & 34 more jts, tagged to circ hole cln. TOOH jt, TAC. ND BOP. Sels, subs. PU PR, sells, sub	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  2. Set CIBP @ 6390'., Test CIBP # 3000#.  By sand & 27,902# 16/30 resin coated Acidized perfs w/10 gals  4,749# resin coated sand & 4780 gals  p of s& @ 6380'. RU swivel, wsh s& w/160 jts. SWIFN.  Set TAC. NUWH. RU. TIH w/1-1/4" x 12' eat pmp, respaced well. Hung well on.  Turn over to production.  e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .  DATE 2-03-06  Telephone NoFEB 1 3 200