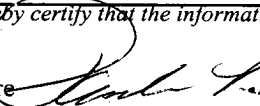


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37354
		5. Indicate Type of Lease STATE ☒ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name New Mexico M State
2. Name of Operator Range Operating New Mexico, Inc.		8. Well No. 50
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102		9. Pool name or Wildcat Blinbry Oil & Gas
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>22S</u> Range <u>38E</u> NMPM Lea County		
10. Date Spudded 12-07-05	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12-15-05
		13. Elevations (DF& RKB, RT, GR, etc.) 3405
14. Elev. Casinghead		
15. Total Depth 6721	16. Plug Back T.D. 6390	17. If Multiple Compl. How Many Zones?
		18. Intervals Drilled By
		19. Producing Interval(s), of this completion - Top, Bottom, Name 5471 - 5948; Blinbry Oil & Gas
		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE No change	WEIGHT LB./FT.	DEPTH SET
		HOLE SIZE
		CEMENTING RECORD
		AMOUNT RULLED
24. LINER RECORD		
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
		25. TUBING RECORD
		SIZE
		DEPTH SET
		PACKER SET
		2 3/8
		5984
		SN @ 5985
		TAC @ 5355
26. Perforation record (interval, size, and number) 5944 - 5948 - 3 spf 5471 - 5474 - 3 spf 5856 - 5860 - 3 spf 5606 - 5610 - 3 spf 5520 - 5523 - 3 spf 54 shots total		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5856 - 5948 1000 gals 15% NEFE. Frac w/30# gel wtr & add. & 40,059 #s 16/30 Brady sd & 27,902#s 16/30 resin coated sd. 5471 - 5610 Frac w/303 gel wtr, 73,453#s 16/30 Brady sd., 34,749
28. PRODUCTION #s resin coated sd & 4780 gals 15% HCl acid.		
Date First Production 12-15-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 1 1/2" x 12' GA 2 1/2" x 1 3/4" x 20' pmp
		Well Status (Prod. or Shut-in) Producing
Date of Test 12-21-05	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
		114
		176
		395
		1544
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
		250
		50
		37.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Chris Garcia
30. List Attachments C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Paula Hale Title Sr. Reg. Sp. Date 2-03-06
E-mail Address phale@rangeresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1165	1165	Alluvium, Red Beds				
1165	2660	1495	Salt & Anhydrite				
2660	2859	199	Siltstone & Anhydritic DOL				
2859	3452	593	Anhydritic DOL				
3452	3633	181	Siltstone & Anhydritic DOL				
3633	5078	1445	DOL				
5078	5179	101	Siltstone & DOL				
5179	6099	920	DOL				
6099	6260	161	Siltstone & DOL				
6260	6721	461	DOL				