

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37355 5. Indicate Type of Lease STATE ☒ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name New Mexico M. State		
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 52		
2. Name of Operator Range Operating New Mexico, Inc.			9. Pool name or Wildcat Blinebry Oil & Gas		
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> ine Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 1-06-06	11. Date T.D. Reached 11-10-06	12. Date Compl. (Ready to Prod.) 11-10-06	13. Elevations (DF& RKB, RT, GR, etc.) 3408	14. Elev. Casinghead 3425	
15. Total Depth 6820	16. Plug Back T.D. 5750	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5496 - 5606; Blinebry Oil & Gas				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	5652
					SN @ 5653	IAC @ 5420

26. Perforation record (interval, size, and number) 5602 - 5606', 12 shots 5548 - 5551', 9 shots 5496 - 5499', 9 shots Total 30 shots				27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5496 - 5606 Acidized w/1500 gals 15 % HCl w/60 balls. Frac w/77,937#s 16/30 Brady sand, 32,000#s 16/30 resin coated sand.	
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28. PRODUCTION							
Date First Production 1-10-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 1 1/2" x 12" GA 2 1/2" x 1 3/4" x 20' pmp			Well Status (Prod. or Shut-in) Producing		
Date of Test 1-13-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 119	Water - Bbl. 372	Gas - Oil Ratio 1400
Flow Tubing Press. 210	Casing Pressure 225	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Chris Garcia
30. List Attachments C-104		

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

E-mail Address phale@rangeresources.com

Printed Name Paula Hale

Title Sr. Reg. Sp. Date 2-04-06

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1166	1166	Alluvium & Red Beds				
1166	2633	1467	Salt & Anhydrite				
2633	2827	194	Siltstone, Shale, & Anhydrite				
2827	3446	619	Anhydritic Dolomite & Anhydrite				
3446	3607	161	Sandstone, Siltstone, Shale & Dol.				
3607	5077	1470	Dolomite				
5077	5200	123	Siltstone, Shale, & Dolomite				
5200	6043	843	Dolomite, Shale, & Anhyd. Dolomite				
6043	6215	172	Shale & Dolomite				
6215	6597	382	Dolomite & Limestone				
6597	6800	203	Limestone & Shale				