

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-025-12123

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. 30712

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐  
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

EMDURA ENERGY LLL

7. Lease Name or Unit Agreement Name

EDITH BUTLER

3. Address of Operator

P.O. Box 1637 Hobbs, NM 88240

9. Pool name or Wildcat

BLINE 1324

4. Well Location

Unit Letter F : M80 Feet From The FNL Line and 1980 Feet From The FNL Line  
Section 18 Township 22-S Range 38-E NMPM LEA County

10. Date Spudded

4-13-53

11. Date T.D. Reached

5-22-53

12. Date Compl. (Ready to Prod.)

6-1-53

13. Elevations (DF& RKB, RT, GR, etc.)

3353 DF

14. Elev. Casinghead

15. Total Depth

7127

16. Plug Back T.D.

17. If Multiple Compl. How Many

Zones? 3

18. Intervals

Drilled By

Rotary Tools

ROTARY

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5630-5640 - 5740

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	150'	17 1/2	250 sks	
8 5/8	34#	2850'	11	750 sks	
5 1/2	15.5#	6910'	7 7/8	750 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6965	
	Per 2H	

26. Perforation record (interval, size, and number)

5630-5670 - 1 JNT PA LT  
5700-5740 - 1 JNT PA LT

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-6-05	DUMMING	PROD
Date of Test	Hours Tested	Choke Size
4-6-05	24	
Prod'n For Test Period	Oil - Bbl	Gas - MCF
24 HRS	8	110
Water - Bbl.	Gas - Oil Ratio	
7	1375	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ernie Hegner

Printed Name ERNIE HEGNER

Title MANAGER

Date 2-7-06

E-mail Address chequer@msn.com

KZ