

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36886 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2112			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Judson AUU State Com			
2. Name of Operator Yates Petroleum Corporation		8. Well No. 2			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Wildcat Atoka			
4. Well Location Unit Letter <u>O</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County					
10. Date Spudded 12-30-04 RH 6-14-05 RT	11. Date T.D. Reached 7-26-05	12. Date Compl. (Ready to Prod.) 10-3-05			
13. Elevations (DF& RKB, RT, GR, etc.) 4171' GR, 4189' KB		14. Elev. Casinghead			
15. Total Depth 12785'	16. Plug Back T.D. 12040'	17. If Multiple Compl. How Many Zones? 1			
18. Intervals Drilled By Rotary Tools 50-12785'		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 11912-11979' Atoka		20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL		22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	50'			
13-3/8"	48#	423'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4274'	12-1/4"	1395 sx (circ)	
5-1/2"	17#	12785'	8-3/4"	2380 sx (TOC-3700' calc)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 12262-68' w/36 .42" holes 12144-51' (42) and 12155-59' (24) w/66 .42" holes 12056-79' (138) and 12085-102' (102) for total of 240 .42" holes 11912-18' (36), 11920-24' (24), 11929-36' (42) and 11969-79' (18) for total of 120 .42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12262-68' 600 gal 7-1/2% Morrow acid w/40 balls 12144-59' 1000 gal 7-1/2% MSA w/60 balls 12144-59' Frac w/22000 gal 18/40 Ultraprop 12056-102' 3000 gal 7-1/2% Morrow acid w/250 balls 11912-79' 1500 gal 7-1/2% Morrow acid w/130 ball sealers 11912-79' Frac w/36000 gal 40# Medallion 40Q foam w/36000# 18/40 Versaprop		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		Flowing		SIWOPL	
Date of Test 9-28-05	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 720
		Water - Bbl. 5	Gas - Oil Ratio		
Flow Tubing Press. 200#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 720	Water - Bbl. 5
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold					Test Witnessed By Noel Gomez
30. List Attachments Deviation Report, Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>10-10-05</u>	
E-mail Address: <u>stormid@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11046'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 11588'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2853'		T. L. Miss Lm 12522'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4134'		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5576'		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb 7046'		T. Delaware	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo 7830'		T. Rustler 2232'	T. Wingate	T
T. Wolfcamp Lm 9164'		T. Morrow 12054'	T. Chinle	T
T. Penn		T. Austin 12300'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology