

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37099 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-10612
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Le Doux BEX State Com			
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Wildcat Morrow			
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>12S</u> Range <u>33E</u> NMPM <u>Lea</u> County				
10. Date Spudded 7-9-05 RH 7-13-05 RT	11. Date T.D. Reached 8-21-05	12. Date Compl. (Ready to Prod.) 9-20-05	13. Elevations (DF& RKB, RT, GR, etc.) 4217' GR, 4234' KB	14. Elev. Casinghead
15. Total Depth 12430'	16. Plug Back T.D. 12382'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40-12430'	19. Producing Interval(s), of this completion - Top, Bottom, Name 12109-12122' Morrow
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL			20. Was Directional Survey Made No	
22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	AMOUNT PULLED
20"	Conductor	40'		
13-3/8"	48#	425'	17-1/2"	420 sx (circ)
9-5/8"	36#, 40#	4129'	12-1/4"	1450 sx (circ)
5-1/2"	17#	12430'	8-3/4"	2280 sx (90° 3629' calc)
24. LINER RECORD			25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
26. Perforation record (interval, size, and number) 12109-12122' w/78 .42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
			12109-22' 1000 gal 7-1/2% Morrow acid w/75 balls	
			12109-22' Frac w/20000 gal 40# Medallion 40Q foam w/20000# 20/40 Ultraprop	
28. PRODUCTION				
Date First Production 9-21-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 9-19-05	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 0
				Gas - MCF 452
				Water - Bbl. 0
Flow Tubing Press. 120#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 452
				Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Frank Moreno
30. List Attachments Deviation Report, Logs				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>10-3-05</u>
E-mail Address: <u>stormid@ypcnm.com</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11056'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 11576'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2738'		T. L. Miss Lm 12334'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4042'		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5482'		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb 6916'		T. Delaware	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo 7682'		T. Rustler 1956'	T. Wingate	T
T. Wolfcamp Lm 9182'		T. Morrow 11948'	T. Chinle	T
T. Penn		T. Austin 12123'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm 12222'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology