Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

Signature

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105 Revised 1-1-89

Date _____10/17/05

OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-025-37421 2040 Pacheco St. Santa Fe 5. Indicate Type of Lease DISTRICT II NM. P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 2 6. State Oil & Gas Lease No. DISTRICT III Received 1000 Rio Brazos Rd, Aztec, NM 87410 O) WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER - le 0e Monsanto State b. Type of Completion: WORK OVER WELL X DEEPEN 2. Name of Operator 8. Well No. Pogo Producing Company 9. Pool name or Wildcat 3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340 Paduca Delaware 4. Well Location Unit Letter P: 1310 Feet From The South Line and 330 Feet From The Line Section Township 25S Range County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 09/25/05 08/22/05 09/03/05 2430 3431 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 5000 4945 0-5000 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Delaware 4720-4748, 4642-4689 21. Type Electric and Other Logs Run 22. Was Well Cored Yes GR-LDT-CNL, GR-HRLA-MCFL 23. CASING RECORD (Report all strings set in well) **HOLE SIZE CASING SIZE** WEIGHT LB/FT. **DEPTH SET** CEMENTING RECORD **AMOUNT PULLED** 12-1/4 625 sks 9-5/8 36 840 5000 8-3/4 2480 sks LINER RECORD **TUBING RECORD** 24. SIZE TOP воттом SACKS CEMENT **SCREEN** SIZE **DEPTH SET** PACKER SET 2-7/8 4574 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4720-48 1000 gals 7-1/2% acid 4720-48, 4642-89 (1 spf) Aćdz w/ Acdz w/ 1200 gals 7-1/2% acid 4642-89 **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 09/25/05 Pumping Date of Test Choke Size Prod'n For Oil - BbL. Hours Tested Gas - MCF Water - BbL Gas - Oil Ratio Test Period 1000:1 09/28/05 24 2 Gas - MCF Flow Tubing Press. Casing Pressure Calculated 24-Oil - BbL. Water - BbL. Oil Gravity - API - (Corr.) Hour Rate 40.1 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Gordon Michaels 30. List Attachments C-104, Logs, Sundry 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Cathy Wright

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwes	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville T. Madison			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	1. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	т			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T. Tubb	T. Delaware Sand	T. Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	Т			
			T			
T. Wolfcamp	T	T. Chinle	T			
T. Penn	T	T. Permain	T			
T. Cisco (Bough C)	T	T. Penn. "A"	T			
	OIL OR GAS	SANDS OR ZONES				
No. 1, from	to	No. 3, from	omto			
No. 2, from	to	No. 4, from	to			
	IMPORTA	NT WATER SANDS				
Include data on rate of	of water inflow and elevation	to which water rose in hole				
No. 1, from	to	feet				
No. 2, from	to	feet				
No. 3, from	to	feet				
I IT	HOLOGY RECORD	Attach additional shoot if no	ooccan/)			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		769 997	Rusler				
	·	4585	Salt	11	İ		
		4612	Delaware Lime Bell Canyon				
		4630	Ramsey]			
		4706	Olds				
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