## DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

Previous Operator Signature

Printed Name

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac
Submit to Appropriate District Offic
5 Copie

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

ISTRICT IV	os Rd., Aztec,	M 87504-2088		Sa	nta Fe, New	viviexico 8	1304-200	0		AMENDE	ED REPORT
.O. BOX 2080	o, Sama Fe, N		UEST FO	OR ALLO	WABLE AND	OHTUA C	RIZATION	TO TRANSP	ORT		
<sup>1</sup> Operator Name and Address CHEVRON USA INC								<sup>2</sup> OGRID Number 4323			
15 SMITH ROAD, MIDLAND, TX 79705								<sup>3</sup> Reason for Filing Code RC			
<sup>4</sup> API Number 30-025-06844			<sup>5</sup> Pool TUBB OIL 8				I Name & GAS ( <del>BRO GA</del> S)		6 Pool Code		
7 Property Code 2615			<sup>8</sup> Property Name EUNICE KING					9 Well No.			ell No.
10	ce Locatio	n									
JI or lot no. H	Section 28	Township 21-S	Range 37-E	Lot.ldn	Feet From T 1980'	ne North/South Line Feet From T NORTH 660'		Feet From The 660'			County LEA
11 Botto	m Hole Lo	cation					"		1	****	
UI or lot no.				Lot.ldn Feet From		The North/South Line		Feet From The	East/W	East/West Line Co	
Lse Code P	<sup>13</sup> Producin	g Method Code	ŀ	nection Date	<sup>15</sup> C-129 Pe	ermit Number	16 (	C-129 Effective Date		<sup>17</sup> C-129 E	Expiration Date
Oil an	d Gas Trai	nenortore						<del>,</del>			
18 Transpo	On and Gao Tranoportoro					POD	<sup>21</sup> O/G	POD ULSTR Location and Description			cation
172219 EQU		EQUILON	JILON ENTERPRISES LLC			0708710		F-28-21S-37E			
02465	60	DYNEGY			2	2815113 G		F-28-21S-37E			
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		1 1 W W W W W W W W W W W W W W W W W W									
		···							1.59	1011121	3 14 15 16
V. Produ	ced Water								(g) (Q)		(3 50)
708750			24				POD ULSTR Location and Description F-28-21S-37E		255	2011 11/ED S	
Well C	Completion	Data							11	Je Ho	000
	<sup>25</sup> Spud Date 10/18/2001					Depth 28 PBTD 6378'		FBID	29 Perforations (6) 6063-6256		
3	<sup>30</sup> HOLE SIZE		31 CASING & TUBING SIZE NO CHANGE			32 DEPTH SET		Т	33 SACKS CEMENT		
l. Well T	est Data		·				<del></del>				
34 Date	12/14/2001				ate of Test 12-23-01		th of Test	<sup>38</sup> Tubing Pressure		<sup>39</sup> Casing Pressure	
12/14		41 Oil	Oil - Bbls. 42 Wate 5		er - Bbls. 14	<sup>43</sup> Ga	s - MCF 91	44 AOF		Test Method	
	ke Size	OII -	·		14						
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I hereby cer Division have is true and o	rtify that the rule	s and regulations of	the Oil Conse		14	Approve	ad Rv	ORIGINA	AL SIGI	VED BY	
40 Chok  I hereby cer Division have	rtify that the rule ve been complie complete to the	s and regulations of	the Oil Conse		14	Approve	ad Rv		AL SIGI	NED BY UTZ GINEEF	}
I hereby cer Division havis true and distrue and distrue And distrued Nan	rtify that the rule ve been complie complete to the	s and regulations of d with and that the best of my knowledges	the Oil Conse		14		ed By: PE	ORIGINA	AL SIGI	VED BY	}

Date

Title