

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06844
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name EUNICE KING												
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>																	
2. Name of Operator CHEVRON USA INC					8. Well No. 8												
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat TUBB OIL & GAS (PRO GAS)												
4. Well Location Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The EAST Line Section 28 Township 21-S Range 37-E NMPM LEA COUNTY																	
10. Date Spudded 10/18/2001		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 10/31/2001		13. Elevations (DF & RKB, RT, GR, etc.) 3435' GL		14. Elev. Csghead									
15. Total Depth 6627'		16. Plug Back T.D. 6378'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 6063-6256' TUBB								20. Was Directional Survey Made NO									
21. Type Electric and Other Logs Run CBL, CIL,								22. Was Well Cored NO									
23. CASING RECORD (Report all Strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED							
NO CHANGE																	
24. LINER RECORD										25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 3/8"		6315'					
26. Perforation record (interval, size, and number) 6020-22,6063-65,6080-82,6102-04,6116-18,6142-44,6183-85,6210-12, 6254-56 FRAC 6063-6256' W/829 BBLs 70 QUALITY FOAM										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6020-6256' ACIDIZE W/3000 GALS 15% ANTI-SLUDGE FRAC W/160 BBLs 70 QUALITY FOAM 6063-6256' ACIDIZE W/3000 GALS 15% ANTI-SLUDGE							
28. PRODUCTION																	
Date First Production 12/13/2001		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 1/4"X16'								Well Status (Prod. or Shut-in) PROD							
Date of Test 12-23-01		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 5		Gas - MCF 91		Water - Bbl. 14		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By							
30. List Attachments																	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNATURE		Denise Leake								TITLE		Regulatory Specialist		DATE		6/3/2003	
TYPE OR PRINT NAME		Denise Leake								Telephone No.		915-687-7375					