

N.M. Oil Cons. Division  
1625 N. French Dr.  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Albuquerque, NM 88240  
(See other instructions on reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM078148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

French, 9004 JV-P, Well #4

9. API WELL NO.

30-025-31235 0091

10. FIELD AND POOL, OR WILDCAT  
Querecho Plains, North Delaware11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 24, T18S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS AND TELEPHONE NO.

104 South Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

660' FNL &amp; 510' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

09/25/2002

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

11/19/2002

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3816' GR &amp; 3830' RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

11350'

21. PLUG, BACK T.D., MD &amp; TVD

7015'

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

5846' - 5933'; 5074' - 5086' (new) 4962' - 4972' (new)

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

## TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4975'	

31. PERFORATION RECORD (Interval, size and number)

4962' - 4972' w/ 2 JSPF  
5074' - 5086' w/ 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4962' - 5086'	A w/ 4,000 gals 7 1/2% NEFE + ball sealers
	Frac w/ 434 bbls gld wtr + 18 1/2 tons sd

33. \*

## PRODUCTION

DATE FIRST PRODUCTION 11/09/2002		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2-1/2" x 1-1/2" x 24' pmp				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 11/19/2002	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 2.8	WATER—BBL. 71	GAS/OIL RATIO 933
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 3	GAS—MCF. 2.8	WATER—BBL. 71	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

TEST WITNESSED BY

Jim Shirley

35. LIST OF ATTACHMENTS

3160-5

MAY 23 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Agent

DAVID R. GLASS

PETROLEUM ENGINEER

DATE 05/15/2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.