

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35556
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 'A' A/C 1	
b. Type of Completion: NEW WORK <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 131	
v Name of Operator Raptor Reasources, Inc.		9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)79240	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			
4. Well Location Unit letter I 1980 Feet From The South Line and 660 Feet From The East Line Section 9 Township 23S Range 36E NMPM Lea County			
10 Date Spudded 5/15/01	11. Date TD. Reached 5/21/01	12 Date Compl. (Ready to Prod) 5/1/03	13. Elevatiou (DF& RKB. RT. GR. etc.) 3431
15. Total Depth 4000'	16 Plug Back TD. 3596	17. If Multiple Compl How Many 1	18. Intavals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 3088 - 3570 Yates / Seven Rivers			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL-CNL-CBL			22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	638	12 3/4	300 sx	
5 1/2	15.5	3625	7 7/8	750 sx	

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" Tbg.	3120	

26 Perforation record (interval size, and number)
Perf /Yates W/ 1 SPF @ 3088, 3115, 3135, 3155, 3160, 3164, 3172, 3189, 3193, 3207, 3218, 3224, 3437, 3462, 3491, 3519, 3530, 3534, 3543, 3565 & 3570 for a total of 21 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1000 g 15% NEFE. Fac W/ 38,865 g WF
3088-3570	140 Foamed to 65 quality w/ 281 T CO2
	W/14,304 #20/40 & 176,644# 12/20 Sand

28. PRODUCTION							
Date First Production 5/2/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 5/9/03	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 36	Water- Bbl. 160	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 36	Water- Bbl. 160	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments Inclination Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.			
Signature <u><i>Bill R. Keathly</i></u>	Printed Name Bill R. Keathly	Title Regulatory Agent	Date 6-13-03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions. Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3110	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3318	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3752 (est)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todidito _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Tansill _____ 2970	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

