

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-25570

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9774

7. Lease Name or Unit Agreement Name

State T

8. Well Number

9

9. OGRID Number

227103

10. Pool name or Wildcat

Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Platinum Exploration Inc

3. Address of Operator

550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664

4. Well Location

Unit Letter N : 350 feet from the South line and 1650 feet from the West line
Section 2 Township 15S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3799' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-perf Devonian and ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/28/06-2/7/06

MI, RU PU, RU rod equip & unseated pmp. POOH & LD 1 - 5' Fiberglass sub, 2 - 9' fiberglass sub, 123 - 1 1/8" fiberglass rods, 120 - 1" steel rods, 1 - 1" 2' steel sub, 32' 1 3/4" rod pmp. ND WH NU BOP, Unseat TAC & POOH & LD 103 jts 2 7/8" tbg. POOH & LD 147 jts 2 7/8" tbg, tbg anchor, 4 jts 2 7/8" tbg, SN, 4' per sub, 2 mud anchors, jts. PU 4 3/4" csg, swage bumper sub jars, 6 - 3 1/2" DC, XO, SN. Cleaned thread & tallied 2 7/8" tbg. PU RIH w/ 253 jts. PU on csg & tbg. Pmp 320 bbl dwn tbg & csg. Tag @ 8443', PU 4 1/2" bit, sub jars, 6 - 3 1/2" DC, ACC, XO, SN. RIH w/ 126 std. PU off rack 119 jts 2 7/8" tbg Tag @ 12,256' w/ 371 jts in the hole, drill to cmt ret @ 12,298' - drill to 12,360', Cir hole, got back rbr & cmt. RIH tag @ 21,360' - No fill. RU Wireline truck & RIH w/ gauge ring. Tag @ 12,362' by WL, POOH. PU CIBP RIH set @ 12,355'. PU perforate gun 2 SPF & Shot 12,330' - 12,340'. PU PKR 4 9/16" OD & RIH w/ 378 jts. Set PKR & RU acid trucks, spot 10 bbl acid—unable to breakdown, open bypass, spot 62 bbl of 15% HCL to end of tbg. Put away acid & over flush 16 bbl. Avg rate 1.6 BPM, avg prs 1048 psi, max prs 4300 psi, max rate 2 BPM, ISIP 1150 psi, 5 min SIP 221 psi, 8 min on vac. Total load 162 bbl. RU swab 1st run FL @ 2500' f/ surface. Last run FL @ 5200'. Swab total of 65 bbl, 100% wtr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been ☐ will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie Freeman TITLE Agent DATE 2/9/06

Type or print name Debbie Freeman E-mail address: debbief@t3wireless.com Telephone No. 432-687-166, Ext 103

For State Use Only

APPROVED BY: TITLE DATE FEB 14 2006

Conditions of Approval (if any):

PETROLEUM ENGINEER