District I (505) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II (505) 748-1283 1301 W Grand Avenue, Artesia, NM 88210 District III (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 District IV (505) 827-8198 1220 So.St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505 (505) 476-3440 SUBMIT ORIGINAL H-06-00004 PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well						
Operator name & address			OGRID Number			
Occidental Permian Limited Partnership	1579	984				
P.O. Box 4294 Houston, TX 77210-4294						
Contact Party Karen Ellis Room 19.015			13-366-5161			
Property Name Well Number						
North Hobbs (G/SA) Unit	441		30-025-07444			
	rom the E 330	ast/West Line East	County Lea			
II. Workover		2400				
Date Workover Commenced: Previous Producing Pools(s) (Prior to Workover) 8/18/2005 Hobbs (G/SA) Date Workover Completed: 8/24/2005						
 III. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT: 						
State of <u>Texas</u>) County of <u>Harris</u>) Key 511	4	000 000	A A Ceived			
Karen Ellis , being first duly sworn, upon oath sta		122				
 I am the Operator or authorized representative of the Operator of the above referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 						
 To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. 						
Signature	ncentive Ar	nalyst	Date 2/9/2006			
E-mail Address <u>karen ellis@oxy.com</u> SUBSCRIBED AND SWORN TO before me this <u>94 k</u> day of <u>February</u> , 20 <u>06</u> .						
My Commission expires: My Commission expires: My Commission Expires 22-23-08						

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on X 1 201 5,

Signature District Supervisor	OCD District	Date 2/14/06
	·/	

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXASTION AND REVENUE DEPARTMENT:

$t \sim t$					
State of Nev Energy Minorals and Netwo		Form C-103			
Energy, Minerals and Natu	rai Resources Department	Revised 5-27-2004			
FILE IN TRIPLICATE OIL CONSERVAT	FION DIVISION				
DISTRICT I1220 South St.1625 N. French Dr. , Hobbs, NM 88240Santa Fe, N	20.0	25-07444			
DISTRICT II	5. Indicate Type of Lease				
1301 W. Grand Ave, Artesia, NM 88210	STATE X	FEE			
<u>DISTRICT III</u>	6. State Oil & Gas Lease No).			
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELL					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) UNIT			
1. Type of Well:	8. Well No. 441				
Oil Well X Gas Well Other					
2. Name of Operator	9. OGRID No. 157984				
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat	HOBBS (G/SA)			
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-		nobbs (d/s/r)			
4. Well Location					
Unit Letter P : 330 Feet From The SOUTH	330 Feet From The EAST	Line			
Section 29 Township 18-S	Range 38-E NMPM	LEA County			
11. Elevation (Show whether DF, RKB,	RT GR, etc.)				
//////////////////////////////////////					
Pit or Below-grade Tank Application or Closure					
Pit Type Depth of Ground Water Distance from near	rest fresh water well Distance from nearest	surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume					
12. Check Appropriate Box to Indicate Natur NOTICE OF INTENTION TO:	re of Notice, Report, or Other Data SUBSEQUENT REPORT	OF:			
		[]			
		<u> </u>			
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 					
1. RUPU. Pull ESP equipment.					
2. Clean out to PBTD @4255'.					
3. Perforate the following intervals; 4050-56, 4112-14, 4125-30, and 4137-40 using 2 spf, 180 deg sp ph. (36 holes).					
 Stimulate perfs 4056 to 4149 and open hole 4172-4255' w/3800 g 15% NEFE HCL acid. RIH w/Reda ESP equipment on 121 jts 2-3/8" tbg. Intake set @3920'. 					
 RIH w/Reda ESP equipment on 121 jts 2-3/8" tbg. Intake set @3920'. Install QCI wellhead connection. NU wellhead. 					
7. RDPU. Clean Location.					
8.					
Rig Up Date: 08/18/2005 Rig Down Date: 08/24/2005					
Rig Down Date. 00/24/2005					
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-grade tan	k has been/will be			
constructed or	or an (attached) alternative OCD approved	7			
closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan				
SIGNATURE	TITLE Workover Completion Specialist DA	TE _08/25/2005			
TYPE OR PRINT NAME Robert Gilbert E-mail address:	robert_gilbert@oxy.com TELEPHONE N	O. 505/397-8206			
For State Use Only					
APPROVED BY	TITLE D	ATE			
CONDITIONS OF APPROVAL IF ANY:					

www

North Hobbs Unit 29-441



NORTH HOBBS UNIT WELL NO. 29441

DATE	Oil Rate (Cal. Day)	Monthly Oil bbl	Average
20040801	154	4772	
20040901	121	3628	
20041001	118	3645	
20041101	123	3699	
20041201	121	3741	
20050101	119	3687	
20050201	106	2971	
20050301	99	3064	
20050401	136	4068	
20050501	151	4672	
20050601	163	4877	
20050701	161	4987	4651
20050801	119	3700	
20050901	164	4924	
20051001	186	5774	
20051101	147	4399	
20051201	161	4977	5018.5