

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-25130
5. Indicate Type Of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____
2. Name of Operator
Marathon Oil Company
3. Address of Operator
P.O. Box 3487 Houston, TX 77253-3487
4. Well Location
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line
Section 35 Township 21-S Range 37-E NMPM Lea County
10. Date Spudded 11/22/1975 11. Date T.D. Reached 12/10/1975 12. Date Compl. (Ready to Prod.) 12/13/2005 13. Elevations (DF & RKB, RT, GR, etc.) 3367' GR 14. Elev. Casinghead 3367'
15. Total Depth 7427' 16. Plug Back T.D. 6550' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3964' - 4128' San Andres 20. Was Directional Survey Made
21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)
Casing Size Weight lb./ft. Depth Set Hole Size Cementing Record Amount Pulled
8 5/8" 24 1252' 11" 600 sks Class C
5 1/2" 15.5 7427 7 7/8" Stg 1 825 sks
Stg 2 1700 sks
24. LINER RECORD 25. TUBING RECORD
Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set
2 7/8" 4236' TAC 3863'
26. Perforation record (interval, size, and number) 3964' - 4128', .380 dia, 164 shots 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
3964' - 4128' 6300 Gals 15% HCL Acid

28. PRODUCTION
Date First Production 12/14/2005 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Active
Date of Test 01/07/2006 Hours Tested 24 Choke Size N/A Prod'n For Test Period 3 Oil - Bbl. 27 Gas - MCF 288 Water - Bbl. 9000 Gas - Oil Ratio
Flow Tubing Press. 80 Casing Pressure 80 Calculated 24-Hour Rate 3 Oil - Bbl. 27 Gas - MCF 288 Water - Bbl. 35.6 Oil Gravity - API -(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Kevin Silco
30. List Attachments Wellbore Diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Charles E. Kendrix Printed Name Charles E. Kendrix Title Engineering Tech Date 02/07/2006
E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

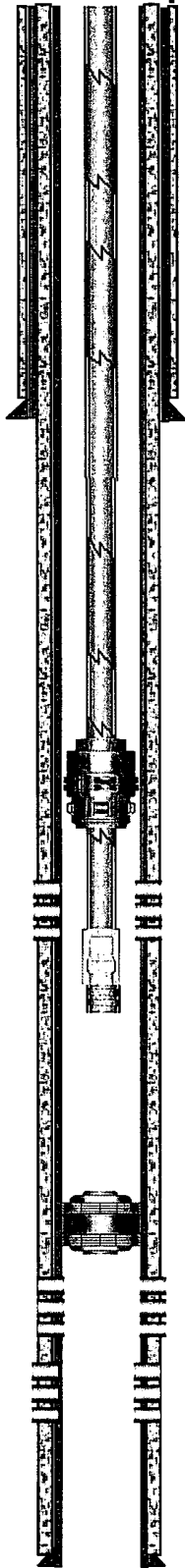
From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



Mark owen No. 7
San Andres Completion

Marathon Oil Company
Mark Owen No. 7
7-Feb-06



Surface Casing
8 5/8" 24# set @ 1252' Cmted w/ 600 sks

Tubing Anchor @ 3863'

San Andres Perfs 3964' - 4128'

Seating Nipple @ 4231'
Bottom of Tubing @ 4236'

CIBP @ 6550'

Wantz Abo Perforations 6833' - 7218'

Wantz Granite Wash Perforations 7254' - 7330'

Production Casing
5 1/2" 15.5# Set @ 7427' Cmted w/ 2525 sks

Well Name & Number:	Mark Owen No. 7		Lease	Mark Owen (Fee Lease)	
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA
Perforations: (MD)	3964' - 4128'		(TVD)	7427'	
Date Completed:	01/31/04				RKB:
Prepared By:	Charles Kendrix		Last Revision Date:	02/07/06	