1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis D

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. 5 Copies

Form C-104

Revised June 10, 2003

Or., Sai	nta Fe, NM 87505	Santa Fe, NM 87505			AMENDED REPORT
I.	REQUEST FOR	ALLOWABLE AND AUTHO	ORIZATION TO T	'RAN	SPORT

Operator name and Add	ress THE PORT	² OGRID Number
Read & Stevens,	THE OFFICE OFFICE	018917
P. O. Box 1518	DESCRIPTION OF THE PROPERTY OF	³ Reason for Filing Code/ Effective Date
Roswell, NM 882	202 HETER THE OFFICE	NW CO
⁴ API Number 30 - 005-27936	⁵ Pool Name Wildcat Wolfcamp	6 Pool Code 7509
⁷ Property Code	⁸ Property Name	⁹ Well Number
34809	Caprock 12 State Com	1 1

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West line	County
L	12	12S	31E		1980	SoutH ^{ine}	990	West	Chaves
11 Pottom Hole Legation									

	Bottom Hole Location										
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
no.					<u> </u>						
12 Lse Code		cing Method			¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
S	F	Code		ate 3 – 06							

III Oil and Cas Transporters

III. Oil and	Gas Transporters			
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
209316	Seminole Transp.&Gatherin 11501 S. I-44 Service Rd Oklahoma City, OK 73173	g	0	Unit Letter L Section 12 T12S-R31E
024650	Targa Midstream Services 6 Desta Drive L.P. Midland, TX 79705		G	Unit Letter L Section 12 2 12S-R31E
i kanadar				
A PROPERTY OF				

Produced Water

17. Houdeed Wate	<u> </u>		<u> </u>
²³ POD	²⁴ POD ULSTR Location and Description		
	Unit Letter L Sec 12	T12S-R31E	·

V. Well Completion Data

25 Spud Date	²⁶ R	eady Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	o 30 DHC, MC
7-1-05		2/06	11,177'	10,236'	8,652'-60'	
31 Hole Size		32 Casing	& Tubing Size	33 Depth Se	et	³⁴ Sacks Cement
17 1/2"		13 3/8"		3851		355 sx
11"		8 5/8"		3,598'		1175 sx
7 7/8"		5 1/2"		11,177'		1805 sx
		2 3/8	8"	8,560'		

VI. Well Test Data

Title:

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	38 Test Length	³⁹ Tbg. Pressure	40 Csg. Pressure
Date New On	Gas Benvery Date	- Test Date	rest Length	Tog. Tressure	Csg. I ressure
1/12/06	1/18/06	2/6/06	24	240	0
41 Choke Size	⁴² Oil	43 Water	44 Gas	⁴⁵ AOF	46 Test Method
16/64	210	0	217		Flowing
⁴⁷ I hereby certify th	at the rules of the Oil Cons	ervation Division have	OIL	CONSERVATION DIVIS	ION
	and that the information giv				
complete to the best	of my knowledge and belie	f.			
Signature:)	Approved by:	7///	

Printed name:

Title:

PETROLEUM ENGINEER Approval Date: Operations Manager FEB 1 5 2006

E-mail Address: read@lookingglass.net Phone: 505/622-3770 Ext 224 Date: 2/06/06