State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Submit 3 copies to Appropriate District Office

<u>DISTRICT I</u>	OIL CONSERVATION	NOIVISION	WELL ABIAIO						
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		WELL API NO.						
DISTRICT II		30-025-31306 5. Indicate Type of Lease							
P.O. Box Drawer DD, Artesia, NM 8821	O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			EE 🗍					
DISTRICT III			STATE F 6. State Oil / Gas Lease No.						
1000 Rio Brazos Rd., Aztec, NM 87410)		o. State Off Gas Lease No.						
SUNDRY NO									
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI			7. Lease Name or Unit Agreement Name						
(FORM	ARROWHEAD GRAYBURG UNIT								
Name of Operator CHEVRON	8. Well No. 110								
3. Address of Operator 15 SMITH	Pool Name or Wildcat ARROWHEAD GRAYBURG								
4. Well Location									
Unit Letter <u>K</u> : _	1930' Feet From The SOUT	H Line and 1860'	Feet From The WEST Line						
Section 25	Township 21-S R	ange <u>36-E</u> NM	IPM <u>LEA</u> COUNTY						
App. Section 1995.	10. Elevation (Show whether DF, RKB,	RT,GR, etc.) 3547' GL							
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
NOTICE OF INTENT	JBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING						
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT							
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB							
OTHER:		OTHER:	REQUEST TA STATUS	~					
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.									
6-19-03: MIRU PU. TIH TO 3700'. 6-20-03: TIH W/CIBP & SET @ 3650'. TEST CSG TO 500 PSI. OK. RUN 30 MIN MIT CHART. (ORIGINAL CHART & COPY OF CHART ATTACHED).									
WELL IS TEMPORARILY ABANDONED. UNECONOMICAL TO PRODUCE.									
FINAL REPORT									
I WAL REPORT									
This Approval of Temporary									

Abandonment Expires

SIGNATURE

TITLE Regulatory Specialist

DATE

TYPE OR PRINT NAME

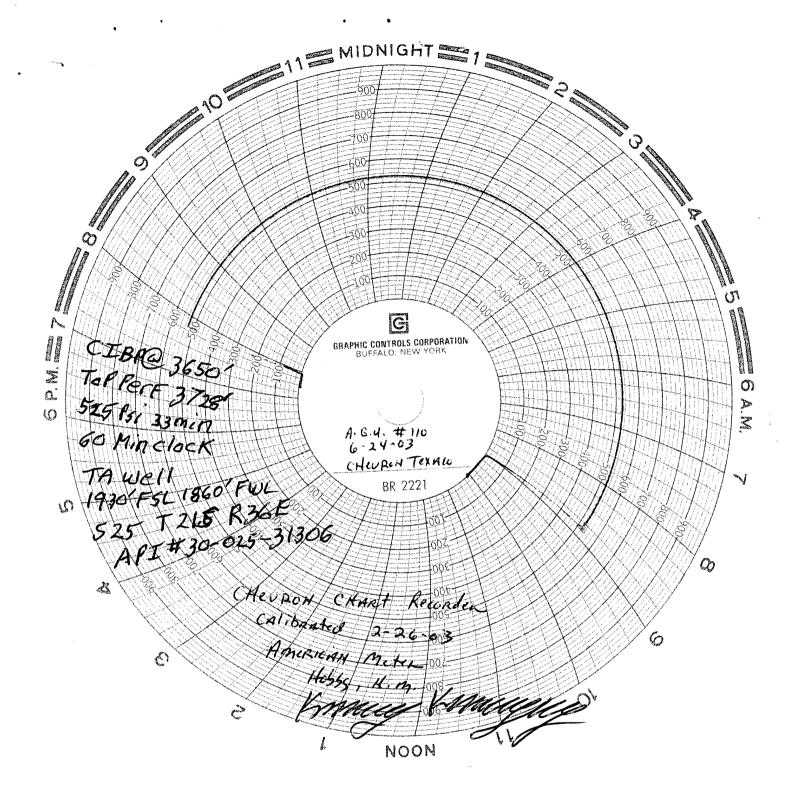
Denise Leake

Telephone No.

915-687-7375

APPROVED Law L. CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANA CETE



.Well:	AGU	110		AGU			Reservoir: GRAYGURG	
	Location:	1930' FSL		Current		Well ID Info: WELL TA'D		
		1860' FWL	١ ١	Wellbore Diagram		Refno:	KX3362	
	Section:		-	73	=	API No:	30-025-31306	
	TOWNSHIP			73		L5/L6:		
	RANGE			146		Spud Date:		
	County:	LEA NM.	」	1219		Compl. Date:	3/2/1992	
					292			
			ŀ	365 438				
	Elevations:		7	511		Set: @		
	GL:	3547' 3552' 3553'		584				
	DF:			657			8-5/8"	
	KB:			730	l		23#	
				803			M-50	
				876 949			902 SXS	
				1,022	Hole Size:			
				1,095		Circ:		
				1,168		SURFACE		
				1,241		_		
				1,314				
				1,387		Perfs:	Status	
				1,460 1,533		3728'-3816' 3840' TO 3912'	BELOW CIBP	
				1,606		3966' TO 4108'		
				1,679		0		
	Tbg Detail:			1,752	0			
KB	INO MELL TAIR		6	1,825		0		
NO TUB	ING WELL TA'D)		1,898				
			1,971 2,044					
			2,044 2,118					
			2,191					
			2,264					
			2,337					
			2,410					
			2,483 2,556					
			2,5 30 2,629					
			2,702					
			2,775					
			2,848					
				2,921				
				2,994		Dred Com	E 410	
				3,067 3,140		Prod. Csg:	5 1 <i>/</i> 2 15.5	
				3,213			K-55	
			3,286	Set @				
			3,359		With:	1025 SXS		
				3,432		Hole Size:		
				3,505		Circ:		
		CIBP @ 3650'		9,679	_	TOC @	SURF	
CIDP (@ 3030			3,651 3,724	<u>.</u>				
		CICR @ 3825'	i	9,742	-	COTD:		
-			3,870	<u>.</u>	PBTD:			
		CIOD & 2250		3,943		TD:	4,235 '	
CICR @ 3950 [,]			4000	<u> </u>				
				4,089 Z 4,162 Z	#	Updated:	19lun-03	
	FLOAT COLLAI	R @ 4149'	_	4,235	_		G R WINK	