

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03785

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.
B7845

7. Lease Name or Unit Agreement

Lovington Paddock Unit

8. Well Number: 39

9. OGRID Number

10. Pool name or Wildcat
Lovington (Paddock)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Injection

2. Name of Operator

~~Chevron USA Inc~~ Pure Resources LP

3. Address of Operator

P.O. Box 7139, Midland, Texas 79708

4. Well Location

Unit Letter P : 810 feet from the South line and 660 feet from the East line
Section 36 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3830' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 60 Distance from nearest fresh water well over 1000 Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified NMOCD 24 hrs. prior to MI&RU.
2. Squeezed 50sx of cement under packer at 5,948' (Paddock, open hole). WOC Tagged @ 5,975'.
3. Displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
4. Spotted 25sx plug from 4,650'-4,475' (existing squeeze perfs, San Andres). WOC Tagged @ 4,425'.
5. Perf'd and squeezed 45sx plug from 3,000'-2,800' (B.salt) WOC Tagged @ 2,803'.
6. Unable to pull casing, perf'd @ 2,232'.
7. Squeezed 80sx plug from 2,232'-1,940' (T. salt, 8-5/8" shoe) WOC Tagged @ 1,938'.
8. Perf'd @ 400' and squeezed 100sx plug (fresh water plug). WOC Tagged @ 280'.
9. Perf'd @ 100' and squeezed 40sx plug to surface (surface). WOC Tagged @ surface.
10. Installed dry hole marker on 2/3/2006

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Manager DATE 2/3/2006

Type or print name Jimmy Bagley

E-mail address:

Telephone No. (432) 561-8600

For State Use Only

APPROVED BY: [Signature] TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 16 2006

Conditions of Approval (if any):