

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.
30-025-05553

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
East Eumont Unit

8. Well Number

22

9. OGRID Number

192463

10. Pool name or Wildcat
Eumont Yates 7Rvr Qn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter I : 1983 feet from the south line and 660 feet from the east line

Section 4 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CO, Acidize, Run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/2/09

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Harry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 16 2006

Conditions of Approval, if any

EAST EUMONT UNIT #22

01/24/2006 CMIC: Aksehiri

MIRU Tyler Well Serv. Shut in injection well. Spot Frac tank. Transmission went out on pulling unit. SD

01/25/2006 CMIC: Aksehiri

950# on tubing. Hook up and Bleed pressure down to Frac Tank while transmission was installed in pulling unit. Nipple down Wellhead. Nipple up BOP and Envirovat. Unset packer. Rig floor up to pull tubing. Secure well. SD.

01/26/2006 CMIC: Aksehiri

25# pressure on well. Bleed well down. POOH with 124 jts 2 3/8 injection string and Guiberson plastic coated packer. Tally in hole with 4 3/4 used bit - bit sub - 6 3 1/2 od drill collars - top sub on 117 jts 2 3/8 workstring. Tag up at 3857'. Hook up to drill. Establish circulation with 15 bbl. 10# brine. Clean out well bore to 3942'.(85' fill) CHC. Rig down swivel. POOH laying down 3 jts 2 3/8 on racks. Stand 116 jts in derrick. Lay down drill collars. SDON

01/27/2006 CMIC: Aksehiri

25# pressure on well. Bleed pressure off. RU tubing testers. RIH with 5 1/2 Baker Full Bore packer - 2 3/8 seating nipple on 117 jts 2 3/8 tubing. Testing tubing to 6000# below slips. Set packer at 3715'. Test backside to 500#. Held. Rig up Key pump trk. Mix 110 gal. of INC 300765 Gyp Converter in 126 gal. fresh water. Pump down hole at 1/2 BPM @ 2000# pressure. Flush to top Perf with 609 gal fresh water. SITP 2300#. SION.

01/28/2006 CMIC: Aksehiri

25# pressure on well. Rig up Halliburton. Acidize the "Queen" perforations using 8000 gal. 15% Fercheck acid with rock salt as a diverter. Pump 2000 gal 15% acid - 2000# rock salt - 3000 gal 15% acid - 1000# rock salt - 3000 gal 15% acid. Flush with 685 gal brine water. Pump time = 62.26 minutes. Max treating pressure = 6054#. Avg. treating pressure = 3838#. Max Slurry rate = 8.5 BPM. Avg Slurry rate = 4.7 BPM. Slurry Volume = 12336 gal. ISIP 2253#. 5 min = 2172#. 10 min = 2145#. 15 min = 2127#. Close well in and RD Halliburton. Leave well shut in for 1 hour. SITP = 1900#. Open well up to Frac tank. Recovered 60 bbls. fluid in 4 hours. (233 TBLWTR) Left well open to frac tank overnight.

01/29/2006 CMIC: Aksehiri

Well dead flow 19 BW (214 TBLWTR)

01/30/2006 CMIC: Aksehiri

Not flowing.

01/31/2006 CMIC: Aksehiri

0# pressure on well. RIH with swab. IFL at surface. EFL at 3000'. Recovered 55 bbls. Fluid in 4 hrs. (159 TBLWTR. Rig down swab. Unset packer. POOH laying down 117 jts 2 3/8 tubing and packer on racks. SION

02/01/2006 CMIC: Aksehiri

0# pressure on well. RIH with 5 1/2 Guiberson plastic coated G-6 pkr. - 2 3/8 stainless steel X-over on 124 jts 2 3/8 Permian Enterprises lined tubing. Nipple down Envirovat and BOP. Flange well up. Displace hole with 90 bbl. Packer fluid. Unflange well and set packer. Packer Set in 18000# tension. Flange well up. Chart test backside to 500# for 30 minutes.(lost 20#). Rig down pulling unit and reverse unit. SD.

Description	Length	Total Depth
KB	11.00	11.00
124 jts lined tubing	3700.01	3711.01
2 3/8 Stainless Steel X-over	.75	3711.76
5 1/2 Guib G-6 pkr.(IPC)	4.10	3715.86

1.50 drift on tubing Permian Enterprise 2 3/8 tubing Perfs @ 3750' - 3919' TD @ 3942'

