

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form G-103  
May 27, 2006  
3456789101112131415161718192021222324252627282930  
WELL API NO.  
30-025-34243  
5. Indicate Type of Lease  
STATE ☒ FEDERAL  
6. State Oil & Gas Lease No.  
Hobbs  
OCD  
7. Lease Name or Unit Agreement Name  
Monument 13 State  
8. Well Number: 17  
9. OGRID Number  
10. Pool name or Wildcat  
Wildcat (Drinkard)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)  
1. Type of Well: Oil Well ☐ Gas Well ☒ Other:  
2. Name of Operator  
Chevron USA Inc  
3. Address of Operator  
P.O. Box 7139, Midland, Texas 79708  
4. Well Location  
Unit Letter F : 1912 feet from the North line and 1732 feet from the West line  
Section 13 Township 19S Range 36E NMPM County Lea  
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3722'  
Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type STEEL Depth to Groundwater 54 Distance from nearest fresh water well over 1000 Distance from nearest surface water  
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified NMOCD 24 hrs. prior to MI&RU.
2. Set CIBP @ 6,650' and spotted 25sx of cement on top from 6,650' - 6,450' (Drinkard perms).
3. Displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
4. Perf'd at 4,400', unable to EPIR. Spotted 35sx cement plug from 4,450' - 4,100' (San Andres, existing casing squeeze) WOC Tagged @ 4,095'.
5. Cut and pulled 2,725' of 5-1/2" casing.
6. Spotted 115sx plug from 2,775' - 2,440' (8-5/8" shoe, 5-1/2" stub, B. salt, Yates) WOC Tagged @ 2,573'. Approved by NMOCD - Buddy Hill.
7. Spotted 70sx plug from 1,550' - 1,295' (T. salt).
8. Spotted 70sx plug from 550' - 275' (13-3/8 shoe) WOC Tagged @ 403'. Re-spotted 25sx cement plug from 403' - 313'. Approved by NMOCD - Buddy Hill.
9. Spotted 30sx plug from 100' - surface. (surface) WOC Tagged @ surface.
10. Installed dry hole marker on 2/09/2006.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jimmy Bagley TITLE Manager DATE 2/09/2006

Type or print name Jimmy Bagley

E-mail address:

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF DATE FEB 16 2006

Conditions of Approval (if any):