Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Re	Form C-103
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	S Indianta Truccifi
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	Dr. STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	V-5199
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	H Pluma 29 State
1. Type of Well:	8. Well Number
Oil Well Gas Well Other	4
2. Name of Operator	9. OGRID Number
Pogo Producing Company 3. Address of Operator	017891 10. Pool name or Wildcat
P.O. Box 10340, Midland, TX 79702-7340	Feather Morrow
4. Well Location	
Unit Letter J: 1800 feet from the South line and 1650 feet from the East line	
	line and 1650 feet from the East line
Section 29 Township 15S Range 3	2E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4323	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well	
Distance from nearest surface water Below-grade Tank Location ULSecond	ctTwpRng;
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SUBSEQUENT REPORTOF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REM	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COM	MENCE DRILLING OPNS EX PLUG AND
PULL OR ALTER CASING 🔲 MULTIPLE 🔲 CASI	ABANDONMENT
	ENT JOB
OTHER:	$R: \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Com	pletions: Attach wellbore diagram of proposed completion
or recompletion.	the TA states
	an not give TA status without MFT + chart
See Attached.	without Mt + + counc
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a gene	eral permit [] or an (attached) alternative OCD-approved plan [].
SIGNATURE CHARMENT TITLE ST Eng	
Type or print name Cathy Wright E-mail address:	ogoproducing.com 432-685-8100 Telephone No.
(This space for State use)	
APPPROVED BY TITLE	DATE
Conditions of approval, if any:	PATE

Pogo Producing Company Pluma 29 State #4 1800' FSL & 1650' FEL Section 29, T15S, R32E Lea County, NM 30-025-37134

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Spud & Set Surface Casing – MIRU Patterson #78. Spud well @ 15:00 hrs 08/29/05. Drld 17-1/2" hole to 455'. TD reached @ 22:00 hrs 08/29/05. Ran 11 jts 13-3/8" 48# ST&C casing. Cmt'd w/ 225 sxs 65:35 POZ C @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 13:45 hrs 08/30/05. Circ 229 sxs to surface. WOC 24 hrs. Make cut-off. NU BOP & test to 1000# ok.

Intermediate Casing – Drld 12-1/4" hole to 4200'. TD reached @ 06:15 hrs 09/08/05. Ran 91 jts 9-5/8" 40# N-80 LT&C casing. Cmt'd w/ 1570 sxs 65:35 POZ C @ 12.4 ppg followed by 200 sxs Cl "C" + 1% CaCl2 @ 14.8 ppg. Cmt did not circ. Ran temp survey. TOC 26' FS. Contacted Gary Wink w/ OCD. No further cmt needed. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Casing – Drld 8-1/2" to 7-7/8" hole to 12,520'. TD reached @ 16:30 hrs 10/17/05. Logged well w/ Halliburton. Ran 274 jts 5-1/2" 17# HCP-110 BTC/LTC casing. Cmt'd 1st stage w/ 2200 sxs Cl "H" + add @ 15.6 ppg. Circ 236 sxs to surface. Cmt'd 2nd stage w/ 1070 sxs 35:65:6 POZ C + add @ 12.4 ppg followed by 100 sxs Cl "C" Neat @ 14.8 ppg. Circ 35 sxs to surface. CBL ran 11/03/05.

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11/04/05 Perf Atoka 11,688-98 w/ 20 holes.

- 11/10/05 Set CIBP @ 11,638 w/ 50' cmt. Test to 1000# ok.
- 11/11/05 Perf Strawn 11,378-96 w/ 36 holes. Acdz w/ 1150 gals 15% acid.
- 11/17/05 Set CIBP @ 11,348 w/ 50' cmt. Test to 1000# ok. Perf Canyon 10,388-92 w/ 8 holes, 10,354-62 w/ 16 holes. Acdz w/ 1200 gals 15% acid.
- 11/24/05 Set CIBP @ 10,324' w/ 50' cmt. Test to 1000# ok. Perf Cisco 10,064-76 w/ 24 holes. Acdz w/ 1200 gals 15% acid.
- 11/30/05 Set CIBP @ 10,034' & test to 1000# ok. Perf Wolfcamp 9972-79 w/ 14 holes. Acdz w/ 600 gals 15% acid.
- 12/03/05 Set CIBP @ 10,030. Test to 2500# ok.
- 12/09/05 Set CIBP @ 9965'. Test to 2000# ok. Perf Wolfcamp 9942-52 w/ 16 holes.
- 12/17/05 Set cmt retainer @ 9930 w/ 200 sxs Cl "H". Test to 3000# ok.
- 12/18/05 Perf Wolfcamp 9904-12 w/ 16 holes.
- 01/05/06 Re-perf Wolfcamp 9904-12 w/ 16 holes. Acdz w/ 900 gals 15% acid.
- 01/08/06 Set CIBP @ 9880. Test to 1500# ok. Perf Wolfcamp 9801-08 (14 holes), 9816-22 (12 holes), 9844-52 (16 holes). Acdz w/ 1000 gals 15% acid.
- 01/15/06 Set CIBP @ 9785. Test to 2000# ok. Perf Wolfcamp 9685-9708, 9722-36, 9768-74 (43 holes). Acdz w/ 2000 gals 15% acid.
- 01/20/06 Set CIBP @ 9660. Test to 2000# ok. Perf Wolfcamp 9490-96, 9538-43, 9552-62 (42 holes).
- 01/21/06 Acdz w/ 1000 gals 15% acid.
- 01/25/06 Set CIBP @ 9460. Test to 2000# ok. Cap w/ 50' cmt. Perf Wolfcamp 9002-12 w/ 20 holes.
- 01/26/06 Acdz w/ 1000 gals 15% acid.
- 01/28/06 Set CIBP @ 8907 & test to 1000# ok. Cap w/ 25' cmt.

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Requesting TA status pending Engineering evaluation.